Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083359550001 **Completion Report** Spud Date: May 24, 1941

OTC Prod. Unit No.: 083-226141-0-0000 Drilling Finished Date: June 23, 1941

1st Prod Date: June 24, 1941

Amend Reason: RECOMPLETION AND CORRECT LOCATION

Completion Date: June 27, 1941 Recomplete Date: July 31, 2019

First Sales Date:

Drill Type: STRAIGHT HOLE

Amended

Well Name: DONOGHUE 3 Purchaser/Measurer:

Location: LOGAN 7 17N 1W SE SW NW SE

1630 FSL 2185 FEL of 1/4 SEC

Latitude: 35.960859315 Longitude: -97.343475919 Derrick Elevation: 973 Ground Elevation: 963

Operator: MIDWESTERN EXPLORATION COMPANY 15445

> 3500 S BOULEVARD STE 2B EDMOND, OK 73013-5487

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	29		306		200	SURFACE
PRODUCTION	7	24		5444		350	4554

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5475

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug				
Depth	Plug Type			
5020	CIBP			

Initial Test Data

November 04, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2019	2ND WILCOX					182	PUMPING			
Jul 31, 2019	SKINNER LOW	6.96					PUMPING			
Completion and Test Data by Producing Formation										
	Formation Name: 2ND V	VILCOX		Code: 20	2WLCX2	С	lass: DRY			
	Spacing Orders				Perforated I	ntervals				

Spacing	Orders
Order No	Unit Size
281003	80

Perforated Intervals					
From	То				
There are no Perf. Inter	vals records to display.				

Acid Volumes	
NONE	-
NONE	

Fracture Treatments
NONE

Formation Name: SKINNER LOW

Code: 404SKNRL

Class: OIL

Spacing Orders						
Order No Unit Size						
261923 40						

Perforated Intervals					
From	То				
4988	4998				

Acid Volumes	
1,500 GALLONS	

Fracture Treatments	
NONE	

Formation	Тор
TONKAWA	3518
PRUE	4878
SKINNER	4988
BARTLESVILLE	5068
1ST WILCOX	5372
2ND WILCOX	5460

Were open hole logs run? No Date last log run: June 17, 1940

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL WAS AN OPEN HOLE COMPLETION IN THE 2ND WILCOX FROM BOTTOM OF THE 7" CASING AT 5,444' TO TOTAL DEPTH AT 5,475'. THIS ZONE IS NOW PLUGGED OFF WITH A CIBP AT 5,020'. OCC - THIS 1002A IS ALSO CORRECTING THE SURFACE LOCATION BASED ON GPS NOT A SPOT CALL FROM 1941.

FOR COMMISSION USE ONLY

1143928

Status: Accepted

November 04, 2019 2 of 2

API 000 05055 V	(PLEASE TYPE OR US	E BI VCK INK ONI A					المراقة	لالقال	TAI
API NO. 083-35955-X OTC PROD. UNIT NO. 093-22	26-141			Oil & Ga Pos	s Conservation	52000			4 2019
ORIGINAL AMENDED (Reason)	Recomple	etion + Corre	ct boca	tion COMI	Rule 165:10- PLETION R	a 73152-2000 3-25 EPORT	OKLAHO	MA CO	RPORATION SION
TYPE OF DRILLING OPERATION STRAIGHT HOLE	ON DIRECTIONAL HOLE	HORIZONTAL HOLI	SPUI	DATE	5/24/			640 Acres	
SERVICE WELL	reverse for bottom hole location.			FINISHED	6/23/	1941			
COUNTY Log		/P 17N RGE 1V	V DATE	OF WELL	6/27/	1941			
LEASE NAME	Donoghue	WELL	COM	PLETION ROD DATE	6/24/				
	V 1/4 SE 1/4 FSL OF	NO.	-6	OMP DATE	7/31/2	10/			
ELEVATION Q73 Grav	1/4 SEC	1/4 SEC 25 (nown) 35,960859	F) (100	ongitude if known)					
OPERATOR	Midwestern Explorati		OTC / OCC	if known)					
NAME ADDRESS			OPERATO	R NO.	154	45			
CITY		. Boulevard, St							
	Edmond	STATE	OK		730	13 L		OCATE WE	LL
X SINGLE ZONE		TYPE	NT (Attach F	Orm 1002C) WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	None	WEIGHT	GIVADE	TEG!		SAA	TOP OF CIVIT
Application Date COMMINGLED		SURFACE	10.75	29#	_	306		200	Surface
Application Date LOCATION EXCEPTION ORDER NO.		INTERMEDIATE	None	20π	-	300		200	Guilace
INCREASED DENSITY ORDER NO.		PRODUCTION	7	24#	_	5444		350	4554
JONDEN HO.		LINER	None			J.11		300	1004
PACKER @ N/A BRA	ND & TYPE	PLUG @ 50		CIBP	DILIC @	TYPE _		TOTAL	5,475
PACKER @BRA	ND & TYPE	PLUG @	TYPE		PLUG @ _	TYPE _		DEPTH	5,
COMPLETION & TEST DATA	A BY PRODUCING FORMATION	202WLCX -	HOYSK	NRL					
FORMATION	2nd Wilcox	Skinner	Lower	`				11	10 From
SPACING & SPACING ORDER NUMBER	281003 (80)	261923	(40)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil							
1,	Open Hole	OII							
PERFORATED	Орентные								
INTERVALS	-5444-5475	4988-4998	3					+	
ACID/VOLUME	None	1500 gal			+				
	None	None			- 1				
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None							
	None	None							
	Min Gas Allo	wable (165:	:10-17-7)			rchaser/Measurer			
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)			FIIST SE	nes Date			
INITIAL TEST DATE	6/29/2019	7/31/2019				T			
OIL-BBL/DAY	0	6.96							
OIL-GRAVITY (API)	- v			1					ПП
GAS-MCF/DAY	0	0						Ш	Ш —
GAS-OIL RATIO CU FT/BBL		-			VG	CIID	MIT		7
WATER-BBL/DAY	182	0			NJ	SUB	IVI		
PUMPING OR FLOWING	Pumping	Pumping			ППП			-	
NITIAL SHUT-IN PRESSURE	0	-		(1	4111	ШШ	11111111	111111	
CHOKE SIZE	<u> </u>	-		\			1		
FLOW TUBING PRESSURE	- ***	-							
A record of the formations drill to make this report which was	eththrough, and pertinent remarks a prepared by pre or under my super		everse. I declar th the data and le J. Lolla			of the contents of this true, correct, and co	report and am au implete to the best 10/3/2019		my organization ledge and belief.
SIGNAT			NAME (PRIN				DATE	1	ONE NUMBER
3500 S. Boule		Edmond	OK	73013		midwest	ernexpco@s		al.net
ADDRE	E88	CITY	STATE	ZIP			EMAIL ADDR	ESS	

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

NAMES OF FORMATIONS	TOP
Tonkawa	3,518
Prue	4,878
Skinner	4,988
Bartlesville	5,068
1st Wilcox	5,372
2nd Wilcox	5,460

LATERAL #3 SEC

Spot Location

Depth of

TWP

1/4

Deviation
Measured Total Depth

RGE

1/4

COUNTY

1/4

Radius of Turn

True Vertical Depth

1/4

Direction

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

FSL

Total

Length

FWL

S	TOP			FOD 201:::	ICCION LICE CO	IV
3	3,51			FOR COMM	ISSION USE ON	LY
		II D oil	file YES	NO		
	4,87	APPRO	OVED DISAPPE		-t C	
	4,98	8		2) Rejec	ct Codes	
	5,06	8				
	5,37	2		<u> </u>		
	5,46	0				
				- 5,5		
		Were o	pen hole logs run?	yes _X_no)	
		Date La	ist log was run	6/17/		
				Y		
			O ₂ encountered?			
			S encountered?	yes _X_no	at what depth	
			nusual drilling circumstar riefly explain belov	nces encountered?		yes _X_no
CC-Th thom of e is now his 100	is well was the 7"cash N plugged a 24 15 also	an open ing at 54 off with a correction	44 to to	npletion tal depth et 5020:	in the at 5	2 2nd V 475'. baseo
ttom of e is nov his 100 Snot th	the Ticasi N plugged a D2A 15 also he spot call	eg at 54 off with a correction from 19416	44 to to CIBP a g the su	tal depth	in the at 5	2 2nd V 475', baseo
tom of is now his 100	the T'cash N plugged of 2A 15 also he spot call BOTTOM HOLE LOCA	correction 19416	44 to to CIBP a g the su	tal depth	ip the at 5	2 2nd V 475'. baseo
tom of is now his 100	the 7"cash N plugged of DA 15 also he spot call BOTTOM HOLE LOCA SEC TWP	eg at 54 off with a correction from 19416	44 to to CIBP a g the su	tal depth	in the at 5	2 2nd V 475', baseo
tom of is now is 100 and the	the 7"cash N plugged of 2A 15 also he spot call BOTTOM HOLE LOCA SEC TWP Spot Location 1/4	TION FOR DIRECTIONAL RGE	HOLE COUNTY	tal depth	in the at 5 cation	2 2nd 19 475'. baseo
c-Th tom of is nov is 100 and th	the 7"cash N plugged of DA 15 also he spot call BOTTOM HOLE LOCA SEC TWP Spot Location	tion for directional	HOLE COUNTY	tal depth at 5020° aface loc	at 5	475'.
C-Th tom of is now his 100 and th	the 7"cash N plugged DA 15 also Le spot Call BOTTOM HOLE LOCA SEC TWP Spot Location 1/4 Measured Total Depth	TION FOR DIRECTIONAL RGE 1/4 True Vertical in the second secon	HOLE COUNTY 1/4 Feet I Depth BHL F	From 1/4 Sec Lines	at 5	475'.
tom of is now nis 100	He 7"cash N plugged DA 15 also Ne epot call BOTTOM HOLE LOCA SEC TWP Spot Location 114 Measured Total Depth	TION FOR DIRECTIONAL RGE	HOLE COUNTY 1/4 Feet I Depth BHL F	From 1/4 Sec Lines	at 5	475'.
tom of is now nis 100	the 7"cash N plugged DA 15 also Le spot Call BOTTOM HOLE LOCA SEC TWP Spot Location 1/4 Measured Total Depth	TION FOR DIRECTIONAL RGE 1/4 True Vertical in the second secon	HOLE COUNTY 1/4 Feet I Depth BHL F	From 1/4 Sec Lines	at 5	475'.
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roposed, attach a	BOTTOM HOLE LOCA SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCA LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation	TION FOR HORIZONTAL H RGE 1/4 RGE 1/4 RGE 1/4 RAGIUS OF TURN RAGIUS OF	HOLE COUNTY GOUNTY COUNTY COUNTY COUNTY COUNTY COUNTY COUNTY HOLE: (LATERALS)	From 1/4 Sec Lines From 1/4 Sec Lines From 1/4 Sec Lines From 1/4 Sec Lines	FSL Total Length	475', baseo
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			640	Acres	 	
	1					
			,	_		
		,				
		4			- 3	

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres								
						, i		
			,					
			,					
				11		70:		