

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240620001

**Completion Report**

Spud Date: August 26, 2018

OTC Prod. Unit No.: 011224760

Drilling Finished Date: October 18, 2018

1st Prod Date: November 20, 2018

Completion Date: November 15, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: RANDALL WHITE FEDERAL 1-19HM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 19 15N 13W  
NW NW NW NW  
235 FNL 295 FWL of 1/4 SEC  
Derrick Elevation: 1654 Ground Elevation: 1624

First Sales Date: 11/20/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683664		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10045		752	6575
PRODUCTION	5 1/2	23	P-110	17325		2042	7589

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17325**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018	MISSISSIPPIAN	382	55.2	19985	57714	1322	FLOWING	5986	36/64	4277

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
679823		640		12575			17153		
Acid Volumes				Fracture Treatments					
809 BBLS OF 15% ACID				255,488 BBLS OF FLUID & 9268540 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	11215

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 19 TWP: 15N RGE: 13W County: BLAINE  SE SW SW SW  32 FSL 367 FWL of 1/4 SEC  Depth of Deviation: 12088 Radius of Turn: 328 Direction: 182 Total Length: 4517  Measured Total Depth: 17325 True Vertical Depth: 12534 End Pt. Location From Release, Unit or Property Line: 32

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<div>Status: Accepted</div> <div>1141378</div>