## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35085213170001 **Completion Report** Spud Date: July 27, 2020

OTC Prod. Unit No.: 085-227208-0-0000 Drilling Finished Date: November 06, 2020

1st Prod Date: June 08, 2021

Completion Date: June 08, 2021

First Sales Date: 6/8/2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: MOBLEY 1-21H28X33 Purchaser/Measurer: ETC

LOVE 21 6S 1W Location: NW NW NW NW

293 FNL 235 FWL of 1/4 SEC

Latitude: 34.026629 Longitude: -97.316405 Derrick Elevation: 899 Ground Elevation: 874

XTO ENERGY INC 21003 Operator:

22777 SPRINGWOODS VILLAGE PARKWAY

SPRING, TX 77389-1425

Completion Type							
	Single Zone						
	Multiple Zone						
Х	Commingled						

Location Exception
Order No
720350

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	26	53	A53 B	105			SURFACE		
SURFACE	13 3/8	54.5	J-55	1985		850	SURFACE		
INTERMEDIATE	9 5/8	40	P-110 HC	12570		955	8754		
PRODUCTION	5 /12	23	P-110 ICY	25740		2330	11820		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25765

Packer							
Depth	Brand & Type						
12345	VS-1X RETRIEVABLE						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Format	tion	Oil BBL/Day		PI) MCF/Day Cu FT/BBL BBL/Day Flowing		Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Aug 14, 2021	y 14, 2021 WOODFORD / MISSISSIPPIAN				6	123	1079	743	FLOWING	1000	64/64	192
			Con	npletio	n and	Test Data b	y Producing F	ormation				
	Formation Name: MISSISSIPPIAN				Code: 35	9MSSP	C	class: OIL				
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Uı	nit Size			Fron	ı	٦	Го			
709	206		640			1633	0	16	626			
720	349	MU	ILTIUNIT			2212	6	22967				
	Acid Vo	olumes			Fracture Treatments					$\neg$		
	NO	NE			59,460 BBL FLUID 415,777 LBS 100 MESH AND 1,629,206 LBS 40/70 MESH PROPPANT			Н				
	Formation N	lame: WOOI	DFORD			Code: 31	9WDFD	C	class: OIL			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	U	nit Size			Fron	n	То		7		
709	206		640		12552 16284							
720	349	MU	ILTIUNIT			1666	7 22083		7			
					23008 25607							
	Acid Vo	olumes				_	Fracture Tre	atments				

Acid Volumes	
NONE	

573,098 BBL FLUID 4,007,383 LBS 100 MESH AND 15,702,774 LBS 40/70 MESH PROPPANT

Formation Name: WOODFORD / MISSISSIPPIAN

Code:

Class: OIL

Formation	Тор
MISSISSIPPIAN	11318
WOODFORD	12523

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - DV TOOL WAS USED AT 11,112'

**Lateral Holes** 

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Sec: 33 TWP: 6S RGE: 1W County: LOVE

SE NW NW SW

2017 FSL 539 FWL of 1/4 SEC

Depth of Deviation: 11151 Radius of Turn: 678 Direction: 179 Total Length: 13055

Measured Total Depth: 25765 True Vertical Depth: 12774 End Pt. Location From Release, Unit or Property Line: 490

## FOR COMMISSION USE ONLY

1146787

Status: Accepted

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