

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137038240003

**Completion Report**

Spud Date: June 28, 1978

OTC Prod. Unit No.:

Drilling Finished Date: July 15, 1978

**Amended**

1st Prod Date: July 15, 1978

Amend Reason: RETURN TO PRODUCTION

Completion Date: July 15, 1978

Recomplete Date: September 28, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: VESS 155

Purchaser/Measurer:

Location: STEPHENS 24 1S 5W  
C NW NW SW  
2310 FSL 330 FWL of 1/4 SEC  
Latitude: 34.455414 Longitude: -97.68371  
Derrick Elevation: 1045 Ground Elevation: 1036

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249  
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	133		150	SURFACE
PRODUCTION	8 5/8	32	H-40	3196		500	1470

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4125**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2022	SIMS	10	35			15	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: SIMS

Code: 401SIMS

Class: OIL

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

3015

3170

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SIMS	3015

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

RETURN TO ACTIVE PRODUCTION WELL. OCC - AFTER VISITING WITH OPERATOR'S REPRESENTATIVE, THE OCC IS CONVINCED THE 1002A SUBMITTED BY CHEVRON USA INC BACK IN 2015 AND TWO LATER 1003A'S, ARE IN ERROR AND SHOULD BE RECOGNIZED AS INACCURATE IN PART OF THE DETAILS OF THE WELL. THE PRESENT OPERATOR SAYS SINCE THEY HAVE WORKED ON THE WELL, IT SHOWS COMPATIBLE INFORMATION TO THE TWO EARLIER 1002A'S. IT IS FELT CHEVRON BLENDED DATA FROM DIFFERENT WELLS. THIS 1002A REPRESENTS THE FACTS.

#### FOR COMMISSION USE ONLY

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Status: Accepted