

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019037420000

Completion Report

Spud Date: January 29, 1953

OTC Prod. Unit No.: 019-025143-0-0000

Drilling Finished Date: February 13, 1953

1st Prod Date: February 17, 1953

Completion Date: February 18, 1953

Recomplete Date: October 13, 2022

Drill Type: STRAIGHT HOLE

Well Name: WALTER NEUSTADT 16

Purchaser/Measurer:

Location: CARTER 34 1S 3W
NE NE SE
2310 FSL 2310 FWL of 1/4 SEC
Latitude: 34.425736 Longitude: -97.49312
Derrick Elevation: 1074 Ground Elevation: 1065

First Sales Date: 02/17/2022

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	35		255		165	SURFACE
PRODUCTION	7	20	J-55	3902		215	2787

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3910

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3871	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2022	DEESE	6.84				508	PUMPING			75

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3513	3852
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
DEESE	3513

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ISOLATED CASING LEAK FROM 2442' TO 2704'. CEMENT SQUEEZE WITH 150 SXS OF 2%CC AND 2PPS TACTICAL BLITZ.

FOR COMMISSION USE ONLY

Status: Accepted

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