

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244600000

Completion Report

Spud Date: July 24, 2022

OTC Prod. Unit No.: 083-228246-0-3255

Drilling Finished Date: August 13, 2022

1st Prod Date: September 13, 2022

Completion Date: September 12, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHILLIPS 2-25HX36

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: LOGAN 25 18N 3W
NW SW NW SE
1897 FSL 2450 FEL of 1/4 SEC
Latitude: 36.005246 Longitude: -97.469982
Derrick Elevation: 938 Ground Elevation: 917

First Sales Date: 09/15/2022

Operator: OSO RESOURCES LLC 24580

4335 N CLASSEN BLVD STE 200
OKLAHOMA CITY, OK 73118-5022

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	842		420	SURFACE
PRODUCTION	7"	29#	P-110	5662		300	2,853'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	13.5#	P-110	6561	0	560	5345	11906

Total Depth: 11951

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2022	OSWEGO	10	42	97	9700	2675	PUMPING		64/64	

Completion and Test Data by Producing Formation					
Formation Name: OSWEGO		Code: 404OSWG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
403591	UNIT	5675		11821	
Acid Volumes		Fracture Treatments			
5,502 BARRELS 15% HCl		68,944 BARRELS SLICKWATER			

Formation	Top
OSWEGO	5045

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS PART OF THE NORTHWEST LAWRIE OSWEGO UNIT.

Lateral Holes
Sec: 36 TWP: 18N RGE: 3W County: LOGAN SW SW SE SE 88 FSL 1165 FEL of 1/4 SEC Depth of Deviation: 4424 Radius of Turn: 1408 Direction: 175 Total Length: 6119 Measured Total Depth: 11951 True Vertical Depth: 5199 End Pt. Location From Release, Unit or Property Line: 88

FOR COMMISSION USE ONLY	
Status: Accepted	1149003