

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019220140001

Completion Report

Spud Date: November 23, 1979

OTC Prod. Unit No.: 019-025149-0-1132

Drilling Finished Date: January 01, 1980

Amended

Amend Reason: ISOLATED CASING LEAK FROM 1788' TO 1808'. SQUEEZED WITH 200
SXS 250CU/FT CLASS A.

1st Prod Date:

Completion Date: April 02, 1980

Recomplete Date: September 22, 2022

Drill Type: STRAIGHT HOLE

Well Name: S. GRAHAM DEESE SAND UNIT 26-4C

Purchaser/Measurer:

Location: CARTER 32 2S 2W
NW SW SW
1025 FSL 380 FWL of 1/4 SEC
Latitude: 34.335462 Longitude: -97.438139
Derrick Elevation: 0 Ground Elevation: 948

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		760		700	0
PRODUCTION	5 1/2	15.5		4677		1400	770

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4572

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2450	TANDEM	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2022	DEESE					167	INJECTIN		0	1350

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No

Unit Size

69190

10

Perforated Intervals

From

To

2518

4539

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
DEESE	2518

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ISOLATED CASING LEAK FROM 1788' TO 1809'. SQUEEZED WITH 200 SXS 250 CU/FT CEMENT. RAN MIT AND IT PASSED.

FOR COMMISSION USE ONLY

Status: Accepted

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