

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267310000

**Completion Report**

Spud Date: April 01, 2021

OTC Prod. Unit No.: 073-227416-0-0000

Drilling Finished Date: June 09, 2021

1st Prod Date: September 30, 2021

Completion Date: September 30, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: PEARL FIU 1607 4H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 16N 7W  
SW SE SW NE  
2420 FNL 1683 FEL of 1/4 SEC  
Latitude: 35.850032 Longitude: -97.964721  
Derrick Elevation: 1089 Ground Elevation: 1059

First Sales Date: 9/30/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
722713

Increased Density
Order No
716585
716586

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	456		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	6729		1450	SURFACE
PRODUCTION	5 1/2	20	P110	15660		1420	478

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15690**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2021	MISSISSIPPIAN (LESS CHESTER)	1233	43	3697	2996	1828	FLOWING	2000		1749

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
722712	MULTI UNIT
642257	6440

Perforated Intervals

From	To
8396	15768

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL FLUID - 353,573BBLS  
TOTAL PROPPANT - 15,157,743LBS

Formation	Top
MISSISSIPPIAN LESS CHESTER	7993

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

OCC: THE EXCEPTION ORDER NUMBER 716596 TO OAC 165:10-3-28, HAS BEEN DISMISSED BY THE ORDER NUMBER722366, WHICH MEANS THE APPLICANT WILL NOT DRILL, COMPLETE, AND OR PRODUCETHE WELL AT THE PRECRIBED LOCATION

Lateral Holes

Sec: 17 TWP: 16N RGE: 7W County: KINGFISHER

NW NE NW NE

73 FNL 1757 FEL of 1/4 SEC

Depth of Deviation: 75424 Radius of Turn: 477 Direction: 360 Total Length: 7420

Measured Total Depth: 15690 True Vertical Depth: 8002 End Pt. Location From Release, Unit or Property Line: 73

FOR COMMISSION USE ONLY

Status: Accepted

1147181