

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256320001

Completion Report

Spud Date: March 02, 2021

OTC Prod. Unit No.: 017-227313-0-0000

Drilling Finished Date: May 18, 2021

1st Prod Date: August 14, 2021

Completion Date: July 31, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CAREL 4H-2524X

Purchaser/Measurer: ONEOK

Location: CANADIAN 25 11N 8W
SE SW SW SE
220 FSL 2095 FEL of 1/4 SEC
Latitude: 35.392298 Longitude: -97.997016
Derrick Elevation: 1307 Ground Elevation: 1282

First Sales Date: 08/14/2021

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721096		702350	
	Commingled			702351	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1501	1500	1012	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10380	1660	1100	8915
PRODUCTION	5 1/2	20	P-110	21560	7130	3000	8100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21560

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2021	WOODFORD	527	54	2901	5505	1660	FLOWING	1477	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No

Unit Size

662553

640(24)

631118

640(25)

721095

MULTIUNIT

Perforated Intervals

From

To

11506

21535

Acid Volumes

NONE

Fracture Treatments

32,681,054 GAL FLUID

31,549,247 LB PROPPANT

Formation	Top
BHBR	6447
OSWG	9510
RDFK	10037
CSTR	10431
WDRD	11496

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - DEEPEST TVD @ 11,415'/11,738' MD. NO TUBING PRESSURE.

Lateral Holes

Sec: 24 TWP: 11N RGE: 8W County: CANADIAN

NE NE NW NE

151 FNL 1426 FEL of 1/4 SEC

Depth of Deviation: 10936 Radius of Turn: 378 Direction: 2 Total Length: 10029

Measured Total Depth: 21560 True Vertical Depth: 11093 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

Status: Accepted

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