

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294170000

Completion Report

Spud Date: November 16, 2018

OTC Prod. Unit No.: 037-225877-0-0000

Drilling Finished Date: November 30, 2018

1st Prod Date: April 12, 2019

Completion Date: January 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: STROUD LAKE 1-6

Purchaser/Measurer: 1/29/2019

Location: CREEK 6 15N 7E
C SW SE
660 FSL 660 FWL of 1/4 SEC
Latitude: 35.800721 Longitude: -96.608103
Derrick Elevation: 0 Ground Elevation: 911

First Sales Date:

Operator: BLUE DOLPHIN PRODUCTION LLC 20881

13120 N MACARTHUR BLVD
OKLAHOMA CITY, OK 73142-3017

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	850		310	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4221	900	230	2610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4275

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4040	CIBP
3603	CIBP
3590	CIBP
3495	CIBP
3020	CIBP
2110	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2018	ARBUCKLE					250				
Dec 21, 2018	SIMPSON DOLOMITE					3				
Jan 09, 2019	VIOLA					24				
Jan 29, 2019	RED FORK			8		200	FLOWING	820	24/64	120
Aug 13, 2019	CLEVELAND					32				
Dec 17, 2019	CLEVELAND					16				

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
677747		160		2070			2078		
Acid Volumes				Fracture Treatments					
1,500 GALLONS 7 1/2% HCl				There are no Fracture Treatments records to display.					

Formation Name: CLEVELAND		Code: 405CLVD		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
677747	160	2120	2130		
Acid Volumes		Fracture Treatments			
500 GALLONS 7 1/2% NEFE		There are no Fracture Treatments records to display.			

Formation Name: RED FORK		Code: 404RDFK		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
677747	160	3061	3109		
Acid Volumes		Fracture Treatments			
1,500 GALLONS 7 1/2 % HCl		348 BARRELS 60 Q N2 59,000 POUNDS 16/30 SAND			

Formation Name: VIOLA		Code: 202VIOL		Class: DRY	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
677747	160		3571	3586	
Acid Volumes			Fracture Treatments		
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.		

Formation Name: SIMPSON DOLOMITE		Code: 202SMPSD		Class: DRY	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
677747	160		3607	3611	
Acid Volumes			Fracture Treatments		
1,000 GALLONS 15% HCl			There are no Fracture Treatments records to display.		

Formation Name: ARBUCKLE		Code: 169ABCK		Class: DRY	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
677747	80		4054	4148	
Acid Volumes			Fracture Treatments		
1,000 GALLONS 15% HCl			There are no Fracture Treatments records to display.		

Formation	Top
CLEVELAND	2010
RED FORK	3060
VIOLA	3560
SIMPSON DOLOMITE	3588
ARBUCKLE	4042

Were open hole logs run? Yes
Date last log run: November 30, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - OPERATOR DID NOT FINISH TESTING LAST ZONE TILL 12/12/2019

FOR COMMISSION USE ONLY	
Status: Accepted	1147236