### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247490000

Well Name: FRICK 2-23X14H

Drill Type:

Location:

OTC Prod. Unit No.: 051-227235-0-0000

**Completion Report** 

Spud Date: February 04, 2020

Drilling Finished Date: March 08, 2020 1st Prod Date: June 12, 2021 Completion Date: June 12, 2021

Purchaser/Measurer: WEX

First Sales Date: 6/12/2021

Operator: GULFPORT MIDCON LLC 24020

GRADY 26 4N 6W

SW NE NW NW 373 FNL 785 FWL of 1/4 SEC

HORIZONTAL HOLE

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

Latitude: 34.79660761 Longitude: -97.80592867 Derrick Elevation: 0 Ground Elevation: 1257

N	Single Zone Multiple Zone					Location Exception						Increased Density						
	Multiple Zone		Order No						Order No									
С			720646					699400										
	Commingled	L						699401										
			Casing and Cement															
		Туре			Size	Weight	Grade		Feet		PSI	SAX	Top of CMT					
		CON	CONDUCTOR SURFACE INTERMEDIATE PRODUCTION		30		SEAMPIPE		128				SURFACE					
		SU			13.375	54.4LBS	J5	55 1475		75		1000	SURFACE					
		INTER			9.625	40LBS	P110 P110HP		11303 23144			1835 2955	6676					
		PRO			5.500	23LBS							11600					
		Liner																
		Туре	Size	Weig	ght	Grade	Length	۱	PSI	SAX	Тор	Depth	Bottom Depth					
			There are no Liner records to display.															

### Total Depth: 23149

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2021	WOODFORD	771	60	12987	16844	1211	FLOWING	6357	24/64	4942
		Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size				From To						
389202 640				1474	0	22	994			
21297	72	640			•					
72064	14 MI	ULTIUNIT								
	Acid Volumes				Fracture Tre	atments				
145 BARRELS ACID				305,199 BARRELS FLUID						
				12,4	126,427 POUND	S PROPPA	NT			
Formation		т	ор		Vere open hole I	oge run? No				
WOODFORD			14122 Date last log run:							
		I		] v	Vere unusual dri	llina circums	tances encou	Intered? No		
					xplanation:	5				
Other Remarks										
There are no Oth	ner Remarks.									
				Lateral I	loles					
Sec: 14 TWP: 4N	RGE: 6W County: GRA	۵. DY								
NE SE SW										
2120 FNI 1010	) FWL of 1/4 SEC									

2120 FNL 1010 FWL of 1/4 SEC

Depth of Deviation: 13845 Radius of Turn: 395 Direction: 355 Total Length: 8279

Measured Total Depth: 23149 True Vertical Depth: 15468 End Pt. Location From Release, Unit or Property Line: 1010

# FOR COMMISSION USE ONLY

Status: Accepted

1147452

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

## 1002A Addendum

API No.: 35051247490000

Well Name: FRICK 2-23X14H

Drill Type:

Location:

OTC Prod. Unit No.: 051-227235-0-0000

**Completion Report** 

Spud Date: February 04, 2020

Drilling Finished Date: March 08, 2020 1st Prod Date: June 12, 2021 Completion Date: June 12, 2021

227235

227235A

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Purchaser/Measurer: WEX

First Sales Date: 6/12/2021

SW NE NW NW 373 FNL 785 FWL of 1/4 SEC Latitude: 34.79660761 Longitude: -97.80592867

GRADY 26 4N 6W

HORIZONTAL HOLE

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

Derrick Elevation: 0 Ground Elevation: 1257

Muttiunit: Sec. 26 (SL): -Sec. 23: 64% Sec. 14: 36% Location Exception **Increased Density Completion Type Order No** Х Single Zone **Order No** 720646 699400 **Multiple Zone** Commingled

MUTO: 7206 SA (Sec. 23): 703 SA (Sec. 14): 701

					Cas	sing and Cem	ent					
	Туре			e I	Weight	Grade	Feet		PSI	SAX	Top of CMT	
	CON	DUCTOR	30	,		SEAMPIPE	128				SURFACE	
SURFACE			13.3	75 5	4.4LBS	J55	1475			1000	SURFACE	
INTERMEDIATE PRODUCTION			9.63	25	40LBS	P110	11303 23144		1835	6676		
			5.5	00	23LBS	P110HP			2955		11600	
Liner												
Тур	e	Size	Weight	Gra	ade	Length	PSI	SAX	Тор	Depth	Bottom Depth	

12357

#### Total Depth: 23149

F	Packer	F	Plug
Depth	Brand & Type	Depth	Plug Type
There are no Pao	cker records to display.	There are no Plu	g records to display.

**Initial Test Data** 

319WDFD