Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133253090005 Spud Date: September 27, 2018 **Completion Report**

OTC Prod. Unit No.: 133-224611-0-0000 Drilling Finished Date: October 04, 2018

1st Prod Date: December 11, 2018

Amended Completion Date: November 27, 2018 Amend Reason: CORRECT SURFACE-HOLE FOOTAGES; SET WHIPSTOCK AND

RECOMPLETE TO VIOLA, SIMPSON AND 1ST WILCOX; AMEND TD TO REFLECT Recomplete Date: August 18, 2021

WHIPSTOCK

STRAIGHT HOLE **Drill Type:**

Well Name: AMOS 1-26 Purchaser/Measurer: COFFEYVILLE

SEMINOLE 26 8N 5E First Sales Date: 9/30/2021 Location:

NW NE SE NW 1400 FNL 484 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 830

Operator: REACH OIL AND GAS COMPANY INC 24558

> 6301 WATERFORD BLVD STE 120 OKLAHOMA CITY, OK 73118-1100

Completion Type							
	Single Zone						
Multiple Zone							
Х	Commingled						

Location Exception						
Order No						
688989						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM								
SURFACE	8 5/8	24	J-55	904		450	SURFACE	
PRODUCTION	5 1/2	17	J-55	4404		125	450	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4292

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Aug 18, 2021	VARIOUS COMMINGLED FORMATIONS	5	40			95	PUMPING	10	64/64	
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: VIOLA			Code: 20)2VIOL	C	class: OIL			
	Spacing Orders				Perforated In	ntervals				
Orde	er No U	nit Size	\neg	Fron	n	1	Го			
560	241	80		There are	no Perf. Interva	ls records to	display.			
	Acid Volumes				Fracture Tre	atments				
1	NO ADDITIONAL TREATME	NT		NC	O ADDITIONAL	TREATMEN	Т			
	Formation Name: SIMPS	ON DOLOM	1ITE	Code: 20	02SMPSD	C	class: OIL			
	Spacing Orders			Perforated Intervals						
Order No Unit Size			\neg	From To						
560241 80				There are	no Perf. Interva					
	Acid Volumes				Fracture Tre	atments		\neg		
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT						
	Formation Name: 1ST W	ILCOX		Code: 20	02WLCX1	C	class: OIL			
	Spacing Orders				Perforated In	ntervals				
Order No Unit Size				Fron	n	То				
560	241	80		There are	no Perf. Interva	ls records to	display.			
Acid Volumes				Fracture Treatments						
1	NO ADDITIONAL TREATME	NT		NC	O ADDITIONAL '	TREATMEN	Т			
	Formation Name: VARIC FORMATIONS	OUS COMMI	NGLED	Code: 99	99VARS	C	Class: OIL			
ormation		Т	ор	V	Vere open hole I	ogs run? Ye	S			

Formation	Тор
VIOLA	4174
SIMPSON DOLOMITE	4218
1ST WILCOX	4290

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

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OPERATOR - AMENDED TO REFLECT COMPLETION. SURFACE HOLE LOCATION AMENDED TO REFLECT CORRECT FOOTAGES.

OCC - WHIPSTOCK WAS SET AND NOT CEMENTED; WELL IS OPEN-HOLE COMPLETION FROM 4,181' TO TERMINUS.

OCC - CHANGE OF OPERATOR ORDER # 720867

FOR COMMISSION USE ONLY

1146968

Status: Accepted

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