Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35047251530000

Drill Type:

OTC Prod. Unit No.: 047-224061

Well Name: JASPER 20-07-23 1H

Completion Report

Drilling Finished Date: July 24, 2018 1st Prod Date: August 17, 2018 Completion Date: August 17, 2018

Spud Date: July 07, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: GSPM

First Sales Date: 8/17/2018

| Location: | GARFIELD 23 20N 7W |
|-----------|--|
| | SE SE SE SW |
| | 225 FSL 2455 FWL of 1/4 SEC |
| | Latitude: 36.18913007 Longitude: -97.91666397 |
| | Derrick Elevation: 1192 Ground Elevation: 1171 |

HORIZONTAL HOLE

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

| | Completion Type | Location Exception | Increased Density | | | | |
|---|-----------------|--------------------|--|--|--|--|--|
| Х | Single Zone | Order No | Order No | | | | |
| | Multiple Zone | 693280 | There are no Increased Density records to display. | | | | |
| | Commingled | | | | | | |

| Casing and Cement | | | | | | | | | | | | |
|-------------------|--------|------|-------|--------|--------|------------|----------|--------|----------|--------------|------|-------|
| Туре | | | Size | Weight | Grade | Fe | et | et PSI | | Top of CMT | | |
| CONDUCTOR | | | 20 | | | 102 | |)2 | | SURFACE | | |
| SUF | RFACE | | 9 5/8 | 40 | J-55 | 42 | 25 | | 225 | SURFACE | | |
| PROD | UCTION | | 7 | 29 | P-110 | P-110 7511 | | 1 280 | | 4256 | | |
| Liner | | | | | | | | | | | | |
| Туре | Size | Weig | ht | Grade | Length | PSI | PSI SAX | | Depth | Bottom Depth | | |
| LINER | 4 1/2 | 13.5 | 5 | P-110 | 5001 | 0 | 0 0 7311 | | 0 0 7311 | | 7311 | 12312 |

Total Depth: 12312

| Pac | ker | Plug | | |
|--------------|---------------------------------------|---------------------------------------|-------|-----------|
| Depth | Brand & Type | | Depth | Plug Type |
| 7511 - 12312 | SWELL PACKERS OPEN HOLE COMPLETION | There are no Plug records to display. | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---------------------|-----------------------|----------------|--------------------------|---|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Sep 22, 2018 | MISSISSIPPIAN | 296 | 35 | 252 | 851 | 2473 | ESP | | 64/64 | 150 |
| | | | | | | | | | | |
| | Formation Name: MISSI | | Code: 359MSSP Class: OIL | | | | | | | |
| | Spacing Orders | | Perforated Intervals | | | | | | | |
| Orde | r No U | nit Size | | From | n | ٦ | ō | - | | |
| 626 | 929 | 640 | | There are no Perf. Intervals records to display. | | | | | | |
| 683 | 683866 640 | | | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 46,768 GAL ACID 15% | | | | 742,240 LBS 100 MESH SAND 4,328,720 LBS 30/50 SAND | | | | | | |

| Formation | Тор |
|---------------|------|
| CHECKERBOARD | 6104 |
| BIG LIME | 6192 |
| OSWEGO 3 | 6375 |
| VERDIGRIS | 6457 |
| PINK LIME | 6558 |
| CHESTER | 6748 |
| MANNING | 6828 |
| MISSISSIPPIAN | 7043 |
| OSAGE | 7079 |
| OSAGE 6 | 7070 |
| OSAGE 6B | 7409 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7511' TO TERMINUS AT 12312', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 23 TWP: 20N RGE: 7W County: GARFIELD

NE NE NE NW

173 FNL 2329 FWL of 1/4 SEC

Depth of Deviation: 7020 Radius of Turn: 323 Direction: 355 Total Length: 4782

Measured Total Depth: 12312 True Vertical Depth: 7411 End Pt. Location From Release, Unit or Property Line: 173

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