Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087221980001 **Completion Report** Spud Date: December 11, 2018

OTC Prod. Unit No.: 087-224981-0-0000 Drilling Finished Date: December 30, 2018

1st Prod Date: April 16, 2019

Completion Date: February 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MEDICINE ARROWS 2-35-0704 1WXH Purchaser/Measurer: ENABLE MIDSTREAM

PARTNERS, LP

First Sales Date: 04/16/2019

Min Gas Allowable: Yes

MCCLAIN 2 7N 4W NE SW SW SW Location:

350 FSL 540 FWL of 1/4 SEC

Latitude: 35.103315003 Longitude: -97.597888196 Derrick Elevation: 1213 Ground Elevation: 1183

NATIVE EXPLORATION OPERATING LLC 24070 Operator:

PO BOX 18108 909 NW 63RD ST

OKLAHOMA CITY, OK 73154-0108

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
695194

Increased Density				
Order No				
There are no Increased Density records to display.				

	Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9 5/8	36	J-55	1500	2020	490	SURFACE			
PRODUCTION	5 1/2	20	P-110	17926	11100	2760	SURFACE			

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
			There are	no Liner record	ds to displa	ay.			

Total Depth: 18000

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Apr 30, 2019	WOODFORD	594	35	907	1527	3997	GAS LIFT		128/128	2750	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
689803	640			
672572	640			
693398	MULTIUNIT			

Perforated Intervals					
From	То				
10134	17916				

Acid Volumes
3,047 GAL HCL ACID

Fracture Treatments	
504,000 BBL FLUID 19,530,000 LBS PROPPANT	

Formation	Тор
WOODFORD	9721

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

Lateral Holes

Sec: 35 TWP: 8N RGE: 4W County: MCCLAIN

SE SW SW NW

2558 FNL 363 FWL of 1/4 SEC

Depth of Deviation: 9285 Radius of Turn: 594 Direction: 358 Total Length: 7782

Measured Total Depth: 17920 True Vertical Depth: 9397 End Pt. Location From Release, Unit or Property Line: 363

FOR COMMISSION USE ONLY

1142542

Status: Accepted

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