

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093251630000

**Completion Report**

Spud Date: January 16, 2019

OTC Prod. Unit No.: 093225455

Drilling Finished Date: March 19, 2019

1st Prod Date: May 01, 2019

Completion Date: April 25, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRANTZ 2-24MH

Purchaser/Measurer: TALL OAK

Location: MAJOR 25 22N 13W  
S2 N2 N2 NW  
456 FNL 1320 FWL of 1/4 SEC  
Latitude: 36.36084 Longitude: -98.54703  
Derrick Elevation: 1313 Ground Elevation: 1290

First Sales Date: 04/27/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	201805391		There are no Increased Density records to display.	
	Commingled	690215			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	576		240	SURFACE
PRODUCTION	7.0	29	P110CI	7603		300	3448

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110CY	5257	0	395	7466	12723

**Total Depth: 12738**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2019	MISSISSIPPIAN	218	40	802	3679	1557	PUMPING	855	64/64	170

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
682728	640

Perforated Intervals	
From	To
7713	12571

Acid Volumes	
28,000 GAL 15% HCl	

Fracture Treatments	
SAND: 12,189,219 LBS FLUID: 239,812 BBLS	

Formation	Top
COTTAGE GROVE	5064
CHECKERBOARD	6176
OSWEGO	6329
VERDIGRIS	6546
CHESTER	6783
MANNING	6935
MISSISSIPPIAN	7238

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
NO LOGS TAKEN

<b>Lateral Holes</b>
Sec: 24 TWP: 22N RGE: 13W County: MAJOR  NE NE NW NW  165 FNL 1315 FWL of 1/4 SEC  Depth of Deviation: 6793 Radius of Turn: 652 Direction: 359 Total Length: 4921  Measured Total Depth: 12738 True Vertical Depth: 7300 End Pt. Location From Release, Unit or Property Line: 165

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143049