

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232870000

**Completion Report**

Spud Date: February 15, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 15, 2018

1st Prod Date:

Completion Date: May 26, 2018

**Drill Type: DIRECTIONAL HOLE**

Well Name: WALKER 8

Purchaser/Measurer:

Location: CADD0 10 5N 9W  
SW SW SE NW  
2495 FNL 1399 FWL of 1/4 SEC  
Latitude: 34.5514 Longitude: -98.0828  
Derrick Elevation: 0 Ground Elevation: 1488

First Sales Date:

Operator: DAYLIGHT PETROLEUM LLC 24225

4265 San Felipe Street, Suite 1100  
HOUSTON, TX 77027-2998

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	10.75	40.5	J-55	959	850	460	SURFACE
PRODUCTION	7.625	29.7	P-110	6730	1330	215	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	17	P-110	860	0	50	6259	7119

**Total Depth: 7121**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2018	MARCHAND	70	15			80	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

#### Spacing Orders

Order No	Unit Size
399561	UNIT

#### Perforated Intervals

From	To
6768	7048

#### Acid Volumes

NONE
------

#### Fracture Treatments

656,980 POUNDS PROPPANT, 5,443 BARRELS FRAC FLUID
---

Formation	Top
MARCHAND SANDSTONE	6768

Were open hole logs run? Yes

Date last log run: April 09, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL WAS DRILLED IN A DIFFERENT SURFACE LOCATION THAN WHAT WAS PERMITTED BY THE ORIGINAL OPERATOR. THE ATTACHED SURVEY IS WHERE THE LOCATION IS LOCATED AND MATCHES THIS SURFACE LOCATION ON THIS 1002A.

#### Bottom Holes

Sec: 10 TWP: 5N RGE: 9W County: CADD0

NE SW SW NW

2223 FNL 459 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7121 True Vertical Depth: 7018 End Pt. Location From Release, Unit or Property Line: 459

#### FOR COMMISSION USE ONLY

1143890

Status: Accepted

API NO. 01523287  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

SEP 18 2019

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

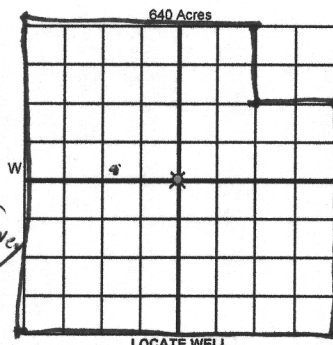
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Caddo SEC 10 TWP 5N RGE 9W  
LEASE NAME Walker WELL NO. 8  
NE SW SW 1/4 SW 1/4 NW 1/4 F&L OF 145 F&L OF 1399  
ELEVATION Ground 1488 Latitude (if known) 34.5514 Longitude (if known) -90.0828  
OPERATOR NAME Daylight Petroleum, LLC OTC / OCC OPERATOR NO. 24225  
ADDRESS P.O. Box 52070  
CITY Houston STATE TX ZIP 77052

SPUD DATE 2/15/18  
DRLG FINISHED DATE 3/15/18  
DATE OF WELL COMPLETION 5/26/18  
1st PROD DATE  
RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			40			
SURFACE	10.75	40.5	J55	959	850	460	Surface
INTERMEDIATE							
PRODUCTION	7.625	29.7	P110	6730	1330	215	Surface
LINER	5.5	17	P110	6254 7119		50	6,249

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH -6,675 7121 Per survey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Marchand					Monitor
SPACING & SPACING ORDER NUMBER	(399561 Unit)					Report to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6768-7048					
ACID/VOLUME	0					
FRACTURE TREATMENT (Fluids/Prop Amounts)	656980 lbs Proppant	5443 bbls FracFluid				

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/15/2018				
OIL-BBL/DAY	70				
OIL-GRAVITY (API)	15				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	80				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	NA				
CHOKE SIZE	NA				
FLOW TUBING PRESSURE	NA				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Josh Zimmer, Landman DATE 9/16/2019 PHONE NUMBER 405.219.5287  
P.O. Box 14120 OK OK 73113 josh@zimmerresources.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Marchand Sandstone	6768

LEASE NAME Walker WELL NO. 8

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>4/9/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: OCC - This well was drilled in a different surface location than what was permitted by the original operator the attached survey is where the location is located and matches this surface location on this 1002A

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 10	TWP 5N	RGE 9W	COUNTY Caddo
Spot Location NE 1/4 SW 1/4 SW 1/4 NW 1/4	Feet From 1/4 Sec Lines	FSL 405	FWL 449
Measured Total Depth 6770 7121	True Vertical Depth 6675 7018	BHL From Lease, Unit, or Property Line: 459 444	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

## WELL STAKE EXHIBIT

WALKER #8

NW/4, SECTION 10, T5N, R9W, I.M.,  
CADDO COUNTY, OKLAHOMANE Corner of NW/4  
Section 10-5N-9W  
Found ODOT Brass Cap  
(OCCR by PLS 1815,  
dated 5/7/2015)NW Corner of NW/4  
Section 10-5N-9W  
Found ODOT Brass Cap  
(OCCR by PLS 1815,  
dated 5/7/2015)

N89°44'36"W 2630.04'

North Line NW/4

County Road 1440

S00°16'46"W 2639.82'

West Line NW/4

2235.00'

2494.80'

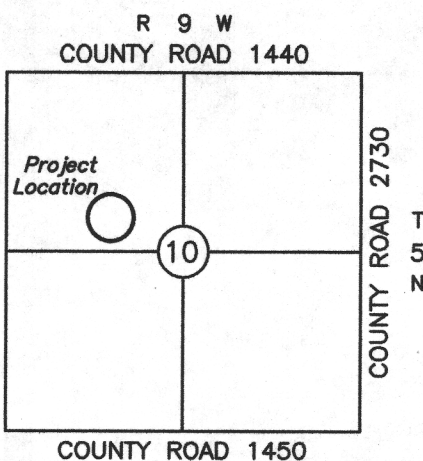
Bottom Hole  
LAT: 34.9214  
LON: 98.1443SW Corner of NW/4  
Section 10-5N-9W  
Found 1/2" Rebar  
(OCCR by PLS 1384,  
dated 8/9/2004)

443.70'

1398.50'

N74°30'58"W

989.42'



LOCATION MAP

## TOPOGRAPHIC LEGEND

- WELL LOCATION
- ⊙ BOTTOM HOLE LOCATION
- FOUND SURVEY MONUMENT
- ◇ FOUND PLSS MONUMENT

## Walker #8

N: 577704.282  
E: 1926196.231  
Z: 1482.894  
LAT: 34.5514  
LON: 98.0828

## Notes

1. Except as specifically stated or shown on this plat, this survey does not purport to reflect any of the following which may be applicable to the subject real estate: easements, other than possible easements which were visible at the time of making this survey; building setback lines; restrictive covenants; subdivision restrictions; zoning or other land-use regulations; and any other facts which an accurate and current title search may disclose.
2. Last date of field work: July 19, 2019.
3. Plat represents The existing well location of Walker #8 in Caddo County, Oklahoma.
4. No OKIE Locate was requested for this survey.
5. Topography of Site: Existing gravel well pad.
6. Well Location: 2494.80' South of the North line of the NW/4 and 1398.50' East of the West line of the NW/4 (As shown).
7. Bottom Hole Location: The Bottom Hole Location was provided by Zimmer Resources, LLC. It was not located in the field for this survey. Provided location is 2235.00' South of the North line of the NW/4 and 443.70' East of the West line of the NW/4 (As shown).
8. This survey meets or exceeds the requirements set forth by the "Oklahoma Minimum Standards for the Practice of Land Surveying" as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.



SURVEY FOR

Zimmer Resources, LLC

LOCATION

Se/4 of the NW/4,  
Section 10, T5N, R9W, I.M.,  
Caddo County, Oklahoma

DATE 8/18/2019

SCALE 1" = 200'

PROJECT NO.

MB-19078

REVISED

PAGE 1 of 1

MB

MacBax Land  
Surveying, PLLC

civil engineering &amp; land surveying services

323-B South Main  
Noble, OK 73068

Phone 405-872-7594

Kent@MacBax.net

Certificate of  
Authorization  
No. 8137