

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232890000

Completion Report

Spud Date: February 15, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 28, 2018

1st Prod Date:

Completion Date: April 09, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: WALKER 7

Purchaser/Measurer:

Location: CADD0 10 5N 9W
SW SW SE NW
2499 FNL 1413 FWL of 1/4 SEC
Latitude: 34.5514 Longitude: -98.0828
Derrick Elevation: 0 Ground Elevation: 1504

First Sales Date:

Operator: DAYLIGHT PETROLEUM LLC 24225

4265 San Felipe Street, Suite 1100
HOUSTON, TX 77027-2998

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	10.75	40.5	J-55	965	850	460	SURFACE
PRODUCTION	7.625	297	P-110	6710	1330	255	1788

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	17		690	0	140	6417	7107

Total Depth: 7110

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2018	MARCHAND	80	15			8	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MARCHAND		Code: 405MRCD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
399561	UNIT	6962	6986		
Acid Volumes		Fracture Treatments			
NONE		685,420 POUNDS PROPPANT , 5,031 BARRELS FRAC FLUID			

Formation	Top
MARCHAND SANDSTONE	6576

Were open hole logs run? Yes
Date last log run: April 09, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL WAS DRILLED IN A DIFFERENT SURFACE LOCATION THAN WHAT WAS PERMITTED BY THE ORIGINAL OPERATOR. THE WELL'S SURFACE LOCATION IS CORRECT ON THIS 1002A AND IT MATCHES THE ATTACHED SURVEY.

Bottom Holes
Sec: 10 TWP: 5N RGE: 9W County: CADD0 NE NW SW NW 1644 FNL 369 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7110 True Vertical Depth: 6936 End Pt. Location From Release, Unit or Property Line: 369

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143889</div>

API NO. 01523289
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 18 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Caddo SEC 10 TWP 5N RGE 9W

LEASE NAME Walker

WELL NO. 7

1/4 SEC 141 1/4 SEC 1413

ELEVATION Derrick FL Ground 1504

Latitude (if known) 34.5514

Longitude (if known) -96.0828

OPERATOR NAME Daylight Petroleum, LLC

ADDRESS P.O. Box 52070

CITY Houston STATE OK ZIP 77052

COMPLETION REPORT

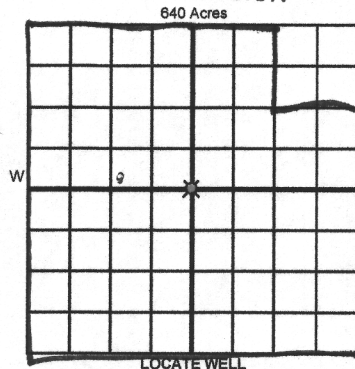
SPUD DATE 2/15/18

DRLG FINISHED DATE 2/28/18

DATE OF WELL COMPLETION 4/9/18

1st PROD DATE

RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			40			
SURFACE	10.75	40.5	J55	965	850	460	Surface
INTERMEDIATE							
PRODUCTION	7.625	29.7	P110	6710	1330		
LINER	5.5	17		6417-7107			

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 6,639-7110

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Marchand					Monitor
SPACING & SPACING ORDER NUMBER	(399561 Unit)					Report to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6962-6986					
ACID/VOLUME	0					
FRACTURE TREATMENT (Fluids/Prop Amounts)	685420 LBS Proppant	5031 BBLs Frac Fluid				

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	4/27/2018					
OIL-BBL/DAY	80					
OIL-GRAVITY (API)	15					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	8					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	NA					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	NA					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Josh Zimmer, Landman DATE 9/16/2019 PHONE NUMBER 405.219.5287
P.O. Box 14120 NAME (PRINT OR TYPE) OKC CITY OK STATE 73113
ADDRESS CITY STATE ZIP josh.zimmerresources.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Marchand Sandstone	6,576

LEASE NAME Walker WELL NO. 7

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 4/9/2018

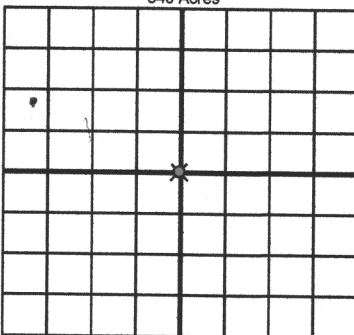
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below _____

Other remarks: OCC - This well was drilled in a different location than what was permitted by the original operator. The well's surface location is correct on this 1002A and it matches the attached survey

640 Acres

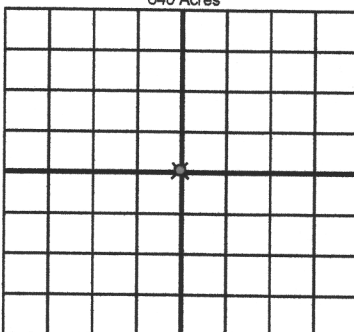


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 10	TWP 5N	RGE 9W	COUNTY Caddo
Spot Location NE 1/4 NW 1/4 SW 1/4 NW 1/4		Feet From 1/4 Sec Lines	FSL 987 FWL 352
Measured Total Depth 6812 7110		True Vertical Depth 6639 6936	BHL From Lease, Unit, or Property Line: 352 369

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

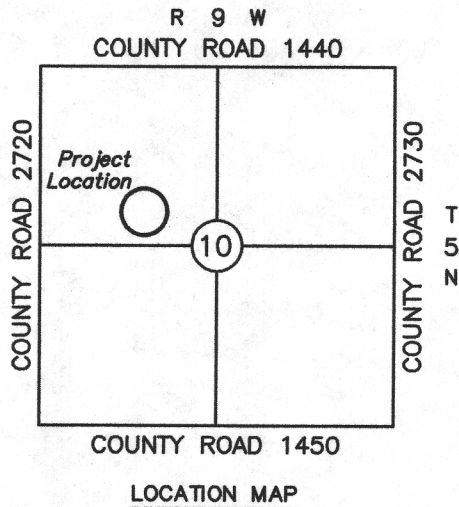
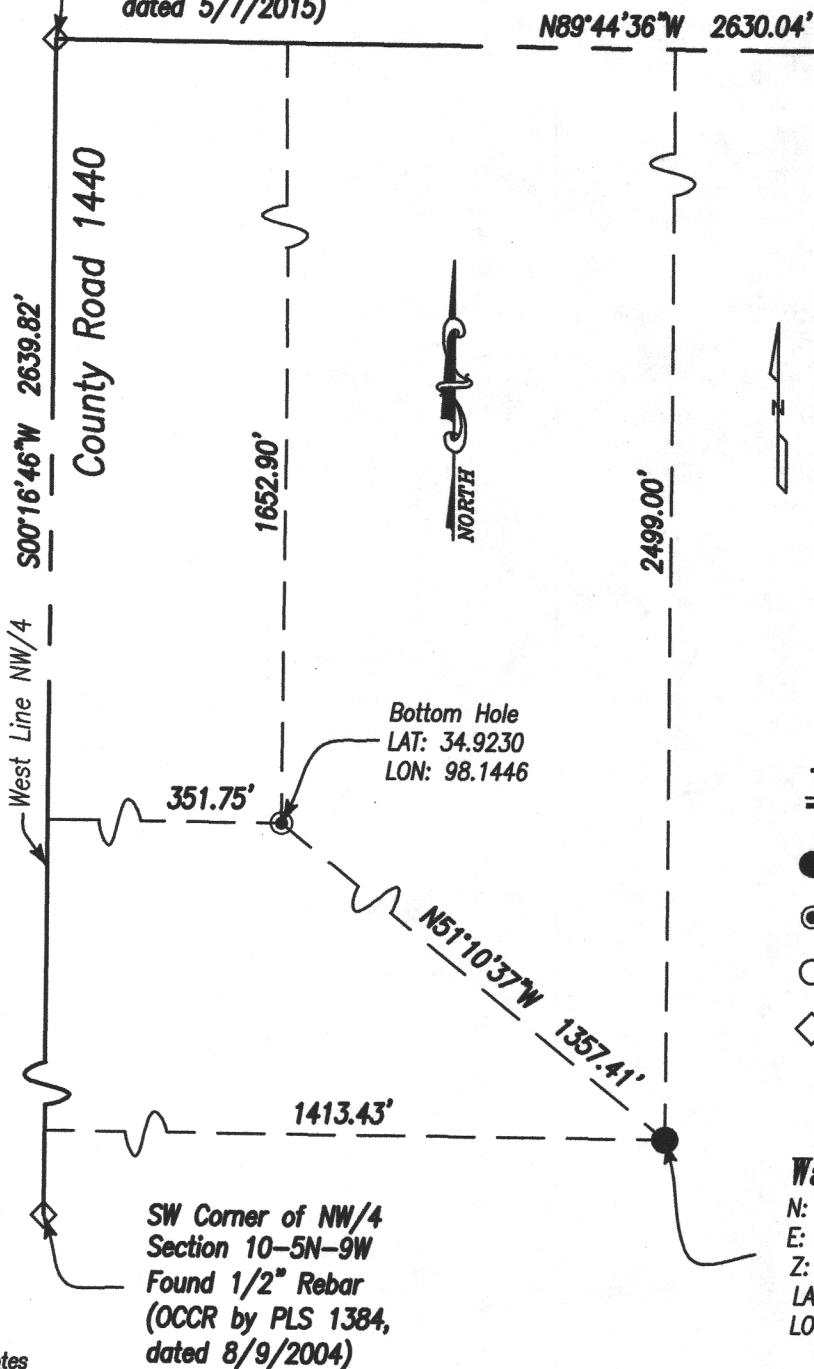
WELL STAKE EXHIBIT

WALKER #7

NW/4, SECTION 10, T5N, R9W, I.M.,
CADDO COUNTY, OKLAHOMA

NW Corner of NW/4
Section 10-5N-9W
Found ODOT Brass Cap
(OCCR by PLS 1815,
dated 5/7/2015)

NE Corner of NW/4
Section 10-5N-9W
Found ODOT Brass Cap
(OCCR by PLS 1815,
dated 5/7/2015)



TOPOGRAPHIC LEGEND

- WELL LOCATION
- ⊙ BOTTOM HOLE LOCATION
- FOUND SURVEY MONUMENT
- ◇ FOUND PLSS MONUMENT

Walker #7

N: 577699.897
E: 1926211.164
Z: 1483.13
LAT: 34.5514
LON: 98.0828



Notes

1. Except as specifically stated or shown on this plat, this survey does not purport to reflect any of the following which may be applicable to the subject real estate: easements, other than possible easements which were visible at the time of making this survey; building setback lines; restrictive covenants; subdivision restrictions; zoning or other land-use regulations; and any other facts which an accurate and current title search may disclose.
2. Last date of field work: July 19, 2019.
3. Plat represents The existing well location of Walker #7 in Caddo County, Oklahoma.
4. No OKIE Locate was requested for this survey.
5. Topography of Site: Existing gravel well pad.
6. Well Location: 2499.00' South of the North line of the NW/4 and 1413.43' East of the West line of the NW/4 (As shown).
7. Bottom Hole Location: The Bottom Hole Location was provided by Zimmer Resources, LLC. It was not located in the field for this survey. Provided location is 1652.90' South of the North line of the NW/4 and 351.75' East of the West line of the NW/4 (As shown).
8. This survey meets or exceeds the requirements set forth by the "Oklahoma Minimum Standards for the Practice of Land Surveying" as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

SURVEY FOR

Zimmer Resources, LLC

DATE 8/18/2019

SCALE 1" = 200'

PROJECT NO.

MB-19077

REVISED

PAGE

1 of 1

LOCATION

SE/ 4 of the NW/4,
Section 10, T5N, R9W, I.M.,
Caddo County, Oklahoma

MB

MacBax Land

Surveying, PLLC

civil engineering & land surveying services

323-B South Main

Noble, OK 73068

Phone 405-872-7594

Kent@MacBax.net

**Certificate of
Authorization
No. 8137**