## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262350002

OTC Prod. Unit No.: 073-224556-0-0000

**Completion Report** 

Spud Date: October 05, 2018

Drilling Finished Date: October 15, 2018

1st Prod Date: November 19, 2018

Completion Date: November 08, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: TORO TORO 1505 1-30MH

Location: KINGFISHER 30 15N 5W SE SE SW SE 183 FSL 1580 FEL of 1/4 SEC Latitude: 35.740678 Longitude: -97.768507 Derrick Elevation: 1182 Ground Elevation: 1159

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	691936	There are no Increased Density records to display.
	Commingled		

	Casing and Cement										
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONE	CONDUCTOR		16"		X42	12	25			SURFACE	
SUF	SURFACE		9 5/8"	36#	J55	J55 550		260		SURFACE	
INTER	INTERMEDIATE		7"	29#	P110	7410		0		3787	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2"	13.5	5#	P110	5393	0	0 350 6745		12138		

## Total Depth: 12140

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
0	NO PACKER	There are no Plug	records to display.		

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Dec 18, 2018	3, 2018 MISSISSIPPIAN (LESS CHESTER)		39		1017	2371	487	ESP		OPEN	120		
		Cor	npletic	on and	Test Data	by Producing F	Formation						
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS		Code: 35	59MSNLC	С	lass: OIL					
	Spacing Orders												
Order No Unit Size					From	n	То		1				
677770 640				There are no Perf. Intervals records to display.									
Acid Volumes						Fracture Tre	7						
NO ACID USED						36,374 BBLS S 754,043# SANE							
Formation Top					Were open hole logs run? No								
ТОРЕКА			4406										
COTTAGE GROVE					5997 V	Were unusual drilling circumstances encountered? No							
CHECKERBOARD					6380 E	Explanation:							
BIG LIME/OSWEGO					6864								
VERDIGRIS					7026	7026							
PINK LIME					7179								
MISSISSIPPIAN					7358								
Other Remark	s												
THIS IS AN OF CEMENTED.	PEN HOLE COMPLETION F	FROM THE E	воттс	M OF	THE 7" CAS	SING @ 7410' T	O TERMINU	S @ 12140'.	THE 4 1/2"	LINER IS	NOT		

Lateral Holes

Sec: 30 TWP: 15N RGE: 5W County: KINGFISHER

NE NW NE NE

169 FNL 1341 FEL of 1/4 SEC

Depth of Deviation: 6738 Radius of Turn: 734 Direction: 359 Total Length: 4249

Measured Total Depth: 12140 True Vertical Depth: 7309 End Pt. Location From Release, Unit or Property Line: 169

## FOR COMMISSION USE ONLY

Status: Accepted

October 28, 2019

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