

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261660001

Completion Report

Spud Date: October 25, 2018

OTC Prod. Unit No.: 073-224881

Drilling Finished Date: December 11, 2018

1st Prod Date: January 15, 2019

Completion Date: January 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THREE BIRDS 19-08-16 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 16 19N 8W
N2 NW NW NW
210 FNL 330 FWL of 1/4 SEC
Latitude: 36.12999036 Longitude: -98.06720694
Derrick Elevation: 1227 Ground Elevation: 1209

First Sales Date: 01/15/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694502		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	411		225	SURFACE
PRODUCTION	7	29	P-110	8168		275	5010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4822	0	0	7992	12814

Total Depth: 12814

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8168 - 12814	SWELL PACKERS OPEN HOLE COMPLETION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2019	MISSISSIPPIAN (LESS CHESTER)	198	40	341	1722	1403	ESP		64/64	150

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
686000	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

47,333 GAL 15% HCL

Fracture Treatments

729,711 LBS 100 MESH SAND; 4,086,584 LBS 30/50 SAND
12,413,341 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6435
BIG LIME	6634
OSWEGO 3	6765
VERDIGRIS	6851
PINK LIME	6963
CHESTER	7170
MANNING	7297
MISSISSIPPIAN (LESS CHESTER)	7572
OSAGE	7618
OSAGE 4	7767
OSAGE 6 CHERT BENCH	7924
OSAGE 6B	7952

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8168' TO TERMINUS AT 12814', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 16 TWP: 19N RGE: 8W County: KINGFISHER

SW SE SW SW

176 FSL 848 FWL of 1/4 SEC

Depth of Deviation: 7540 Radius of Turn: 403 Direction: 179 Total Length: 4640

Measured Total Depth: 12814 True Vertical Depth: 7993 End Pt. Location From Release, Unit or Property Line: 176

Status: Accepted