Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262190000

OTC Prod. Unit No.: 073-225137-0-0000

Completion Report

Spud Date: September 03, 2018

Drilling Finished Date: September 16, 2018 1st Prod Date: January 15, 2019 Completion Date: January 15, 2019

Purchaser/Measurer: ENLINK

First Sales Date: 01/15/2019

Drill Type: HORIZONTAL HOLE

Well Name: PONY EXPRESS 27-16N-9W 4H

Location: KINGFISHER 27 16N 9W NW SE SE SE 350 FSL 645 FEL of 1/4 SEC Latitude: 35.827738 Longitude: -98.138404 Derrick Elevation: 1187 Ground Elevation: 1164

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	701874	699016				
	Commingled						

pe JCTOR	Siz	e Weigh	t Grade	Fe	-1			Т	
JCTOR					et	PSI	SAX	Top of CMT	
CONDUCTOR) 94	J-55	6	5			SURFACE	
SURFACE		/8 40	J-55	20	04		465	SURFACE	
PRODUCTION		/2 20	P-110EC	14:	348	1680		1077	
Liner									
Type Size Weight Grade		Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
	ICTION	JCTION 51	JCTION 5 1/2 20 Size Weight Grade	JCTION 5 1/2 20 P-110EC Liner Size Weight Grade Length	JCTION 5 1/2 20 P-110EC 143	JCTION 5 1/2 20 P-110EC 14348 Liner Size Weight Grade Length PSI SAX	JCTION 5 1/2 20 P-110EC 14348 Liner Size Weight Grade Length PSI SAX Top	JCTION 5 1/2 20 P-110EC 14348 1680 Liner Size Weight Grade Length PSI SAX Top Depth	

Total Depth: 14348

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	14151	ALUMINUM BP		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2019 MISSISSIPPIAN (LESS CHESTER) 74		740	43	954	1289	653	FLOWING	1207	26	600
Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC Class: OIL						
Spacing Orders				Perforated Intervals						
Order No Unit Size				From To						
640729 640				9503 14136		136				
Acid Volumes				Fracture Treatments				7		
NONE				173,870 BBLS FLUID 13,821,638 LBS PROPPANT						
Formation Top				v	Vere open hole	ogs run? No				
MISSISSIPPIA		9161 Date last log run:								

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 701874 INCORPORATES EXCEPTION TO 600' RULE 165:10-3-28(C)(2)(B)

OCC - ORDER 644318 IS A NUNC PRO TUNC TO SPACING ORDER 640729

Lateral Holes

Sec: 27 TWP: 16N RGE: 9W County: KINGFISHER

NE NE NW NE

51 FNL 1330 FEL of 1/4 SEC

Depth of Deviation: 9004 Radius of Turn: 453 Direction: 351 Total Length: 4633

Measured Total Depth: 14348 True Vertical Depth: 9226 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1142006