

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225670000

Completion Report

Spud Date: March 28, 2019

OTC Prod. Unit No.: 039-225847-0-0000

Drilling Finished Date: April 28, 2019

1st Prod Date: July 29, 2019

Completion Date: July 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TOWN OF THOMAS 1-25H

Purchaser/Measurer: ENABLE

Location: CUSTER 31 15N 14W
NW NW NW NW
290 FNL 295 FWL of 1/4 SEC
Latitude: 35.7389198 Longitude: -98.7371547
Derrick Elevation: 1748 Ground Elevation: 1728

First Sales Date: 07/29/2019

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700939		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	J-55	593		185	SURFACE
INTERMEDIATE	7	26	P-110	9447		280	5877
PRODUCTION	4 1/2	13.5	P-110	17462		795	5984

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17462

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2019	OSWEGO	890	43	1139	1280	104	FLOWING	2200	20/64	1650

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
133115	640

Perforated Intervals

From	To
10548	17409

Acid Volumes

3,243 BARRELS 7.5% HCL, 5,647 BARRELS 3% HCL

Fracture Treatments

1,147,500 POUNDS 100 MESH SAND, 276,242 POUNDS 40/70 MESH SAND, 75,735 POUNDS 20/40 MESH SAND, 193,000 BARRELS WATER

Formation	Top
BIG LIME	9845
OSWEGO	9879

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC-CD 201802424 FOR LOCATION EXCEPTION WAS DISMISSED BY ORDER 699263. OCC - OPERATOR FILED A NEW LOCATION EXCEPTION CD 201902407. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 25 TWP: 15N RGE: 15W County: CUSTER

NW NW NW NW

134 FNL 156 FWL of 1/4 SEC

Depth of Deviation: 9360 Radius of Turn: 530 Direction: 318 Total Length: 7239

Measured Total Depth: 17462 True Vertical Depth: 9872 End Pt. Location From Release, Unit or Property Line: 134

FOR COMMISSION USE ONLY

Status: Accepted

1143816

API NO. 039-22567
OTC PROD UNIT NO. 039-225847-0-000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 20 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Custer SEC 31 TWP 15N RGE 14W
LEASE NAME Town of Thomas FNL 290
NW 1/4 NW 1/4 NW 1/4 NW 1/4 F&L OF 1/4 SEC 2350
ELEVATION Derrick FL 1748 Ground 1728 Latitude (if known) 35.7389198 Longitude (if known) 98.7371547
OPERATOR NAME Blake Production Co., Inc. OTC / OCC OPERATOR NO. 18119
ADDRESS 1601 NW Expressway, Suite 777
CITY Oklahoma City STATE OK ZIP 73118

SPUD DATE 3/28/19
DRLG FINISHED DATE 4/28/19
DATE OF WELL COMPLETION 7/9/19
1st PROD DATE 7/29/19
RECOMP DATE
WELL NO. 1-25H
FWL OF 1/4 SEC 295

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 700939 I.O.
INCREASED DENSITY ORDER NO. 884995

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80'			Surface
SURFACE	9 5/8"	36	J55	593'		185	Surface
INTERMEDIATE	7"	26	P110	9447'		280	5877'
PRODUCTION	4 1/2"	13.5	P110	17,462'		795	5984'
LINER							
						TOTAL DEPTH	17,462

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego						Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	640 - 133115						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	10,793-17,409 10548						
ACID/VOLUME	3243 bbl 7.5%hcl	5647 bbl 3% hcl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,147,500# 100 mesh 276,242# 40/70 mesh 75,735# 20/40 mesh	193k BBL water sand					

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Enable
7/29/2019

INITIAL TEST DATA

INITIAL TEST DATE	7/30/2019					
OIL-BBL/DAY	890					
OIL-GRAVITY (API)	43					
GAS-MCF/DAY	1139					
GAS-OIL RATIO CU FT/BBL	1280					
WATER-BBL/DAY	104					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	2200					
CHOKE SIZE	20/64					
FLOW TUBING PRESSURE	1650					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature] Kody Ewing 8/22/2019 405-286-9800
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
1601 NW Expressway, Suite 777 OK OK 73118 kody.ewing@blakeproduction.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO 1-25H

NAMES OF FORMATIONS	TOP
Big Lime	9,845
Oswego	9,879

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

[illegible]

Other remarks: OCC-CD201802424 ~~was~~ for Location Exception was Dismissed by
order 699263.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC	25	TWP	15N	RGE	15W	COUNTY	Custer		
Spot Location						FNL 134			
NW		NW		1/4		NW		1/4	
Feet From 1/4 Sec Lines		E2		5146		FWL		156	
Depth of Deviation		9,360		Radius of Turn		530		Direction	
Measured Total Depth		17,462		True Vertical Depth		9,872		BHL From Lease, Unit, or Property Line:	
								Total Length 7,239	
								156 134	

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			