

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256600000

**Completion Report**

Spud Date: April 07, 2021

OTC Prod. Unit No.: 017-227421-0-0000

Drilling Finished Date: June 12, 2021

1st Prod Date: September 21, 2021

Completion Date: August 24, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ESTES 3H-2

Purchaser/Measurer: BMM

Location: CANADIAN 2 10N 7W  
NE NE NW NE  
310 FNL 1620 FEL of 1/4 SEC  
Latitude: 35.37633541 Longitude: -97.9067625  
Derrick Elevation: 1332 Ground Elevation: 1298

First Sales Date: 09/21/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721918		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1020		270	0
PRODUCTION	7	29	P-110	9016		245	4568

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	6446	0	508	8819	15265

**Total Depth: 15265**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2021	CHEROKEE GROUP	7	48	848	121143	281	GAS LIFT	2900	128	125

#### Completion and Test Data by Producing Formation

Formation Name: CHEROKEE GROUP

Code: 404CHRG

Class: GAS

#### Spacing Orders

Order No	Unit Size
718922	640

#### Perforated Intervals

From	To
9800	15200

#### Acid Volumes

11,648 GALLONS
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#### Fracture Treatments

5,603,520 POUNDS OF PROPPANT 140,982 BARRELS FLUID
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Formation	Top
CHEROKEE GROUP	9494

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 2 TWP: 10N RGE: 7W County: CANADIAN

SE SW SW SW

195 FSL 338 FWL of 1/4 SEC

Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767

Measured Total Depth: 15625 True Vertical Depth: 9698 End Pt. Location From Release, Unit or Property Line: 195

#### FOR COMMISSION USE ONLY

Status: Accepted

1147039

12/1/21  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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**1002A**  
**Addendum**

API No.: 35017256600000

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11/23/21  
December 22, 2021

10/9/21 404CHRG 2900