Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017256600000

Well Name: ESTES 3H-2

Drill Type:

OTC Prod. Unit No.: 017-227421-0-0000

Completion Report

Spud Date: April 07, 2021 Drilling Finished Date: June 12, 2021

1st Prod Date: September 21, 2021

Completion Date: August 24, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: BMM

First Sales Date: 09/21/2021

Location:	CANADIAN 2 10N 7W
	NE NE NW NE
	310 FNL 1620 FEL of 1/4 SEC
	Latitude: 35.37633541 Longitude: -97.9067625
	Derrick Elevation: 1332 Ground Elevation: 1298

HORIZONTAL HOLE

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	721918	11	There are no Increased Density records to display.
	Commingled			

				C	asing and Cer	nent				
٦	Туре		Size Weight Grade Feet		et	PSI	SAX	Top of CMT		
SUI	RFACE		9.625	40	J55	10	20		270	0
PROE	PRODUCTION		7	29	P-110	9016			245	4568
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth
LINER	4.5	13.	5	P110	6446	0	508	8819		15265

Total Depth: 15265

Pac	ker	P	lug	
Depth	Brand & Type	Depth Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.	

Initial Test Data

Oct 09, 2021 CHEROKEE GROUP 7 48 848 121143 281 GAS LIFT 2900 128 Completion and Test Data by Producing Formation Formation Name: CHEROKEE GROUP Code: 404CHRGP Class: GAS Spacing Orders Order No Unit Size Perforated Intervals 718922 640 9800 15200 Acid Volumes From To 9800 15200 Acid Volumes Fracture Treatments 11.648 GALLONS 5,603,520 POUNDS OF PROPPANT 140,982 BARRELS FLUID Vere open hole logs run? No Data last log run: Were open hole logs run? No Data last log run: Were unusual drilling circumstances encountered? No Explanation:	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: CHEROKEE GROUP Code: 404CHRGP Class: GAS Spacing Orders Perforated Intervals Order No Unit Size Perforated Intervals 718922 640 9800 15200 Acid Volumes 11,648 GALLONS Fracture Treatments 5,603,520 POUNDS OF PROPPANT 5,603,520 POUNDS OF PROPPANT 140,982 BARRELS FLUID Date last log run? No CHEROKEE GROUP 9494 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Coher Remarks Cher Remarks Cher Remarks Cateral Holes See: 2 TWP: 10N RGE: 7W County: CANADIAN See SW SW SW SW Sup SW SW	Oct 09, 2021	CHEROKEE GROUP	7	48	848	121143	281	GAS LIFT	2900	128	125
Spacing Orders Perforated Intervals Order No Unit Size 718922 640 Acid Volumes 9800 11,648 GALLONS Fracture Treatments 5,603,520 POLINDS OF PROPPANT 140,982 BARRELS FLUID Formation Top CHEROKEE GROUP 9494 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:			Cor	npletion and	I Test Data I	by Producing F	ormation				
Order No Unit Size From To 9800 15200 Acid Volumes 9800 15200 11,648 GALLONS Fracture Treatments 11,648 GALLONS 5,603,520 POUNDS OF PROPPANT 140,982 BARRELS FLUID Formation Top QHEROKEE GROUP 9494 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW 985 SW SW 195 FSL: 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767		Formation Name: CHER	OKEE GROU	JP	Code: 40	4CHRGP	С	lass: GAS			
11.000 10.000 15200 Acid Volumes 9800 15200 11.648 GALLONS Fracture Treatments 11.648 GALLONS 5.603,520 POUNDS OF PROPPANT 140,982 BARRELS FLUID 9490 Formation Top CHEROKEE GROUP 9494 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW SE SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767		Spacing Orders				Perforated I	ntervals				
Acid Volumes Fracture Treatments 11,648 GALLONS 5,603,520 POUNDS OF PROPPANT 140,982 BARRELS FLUID 4494 Formation Top CHEROKEE GROUP 9494 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Exercise Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW SE SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	Orde	r No U	nit Size		From	n	1	Го	_		
11,648 GALLONS 5,603,520 POUNDS OF PROPPANT 140,982 BARRELS FLUID Formation Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks Iteral Holes See: 2 TWP: 10N RGE: 7W County: CANADIAN See: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	7189	922	640		9800)	15	200			
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CHEROKEE GROUP 9494 Were open note logs full? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Sec: 2 TWP: 10N RGE: 7W County: CANADIAN Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767		11,648 GALLONS						ANT			
CHEROKEE GROUP 9494 Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks Explanation: Other Remarks Explanation: Sec: 2 TWP: 10N RGE: 7W County: CANADIAN Explanation: Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	ormation		ор	v	Vere open hole	loas run? No					
Explanation: Other Remarks There are no Other Remarks. Lateral Holes Sec: 2 TWP: 10N RGE: 7W County: CANADIAN Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	HEROKEE G	ROUP				•	•				
There are no Other Remarks. Lateral Holes Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767							illing circums	tances encou	untered? No		
Lateral Holes Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	Other Remarks	S									
Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	here are no O	ther Remarks.									
Sec: 2 TWP: 10N RGE: 7W County: CANADIAN SE SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767											
SE SW SW SW 195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767					Lateral H	loles					
195 FSL 338 FWL of 1/4 SEC Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	Sec: 2 TWP: 10	ON RGE: 7W County: CANA	ADIAN								
Depth of Deviation: 9063 Radius of Turn: 470 Direction: 220 Total Length: 4767	E SW SW	/ SW									
	95 FSL 338	FWL of 1/4 SEC									
Measured Total Depth: 15625 True Vertical Depth: 9698 End Pt. Location From Release, Unit or Property Line: 195	Depth of Deviat	tion: 9063 Radius of Turn: 4	170 Direction	: 220 Total L	ength: 4767						
	leasured Tota	l Depth: 15625 True Vertica	al Depth: 969	8 End Pt. Lo	ocation From	Release, Unit c	or Property L	ine: 195			

FOR COMMISSION USE ONLY

Status: Accepted

1147039

12/121

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25 Form 1002A

1002A Addendum

API No.: 35017256600000

OTC Prod. Unit No.: 017-227421-0-0000

A: 227421 I

Drill Type: HORIZONTAL HOLE

Well Name: ESTES 3H-2

Location: CANADIAN 2 10N 7W NE NE NW NE 310 FNL 1620 FEL of 1/4 SEC Latitude: 35.37633541 Longitude: -97.9067625 Derrick Elevation: 1332 Ground Elevation: 1298

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729 Completion Report

Spud Date: April 07, 2021 Drilling Finished Date: June 12, 2021 1st Prod Date: September 21, 2021 Completion Date: August 24, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: BMM

First Sales Date: 09/21/2021

2900

Completion Type	Location Exception	Increased Density				
X Single Zone	Order No	Order No				
Multiple Zone	721918	There are no Increased Density records to display.				
Commingled						
		Casing and Cement				

		Ca	ising and Cei	ment					
Гуре	Size	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
RFACE	9.62	5 40	J55	10	20		270	0	
PRODUCTION		29	P-110	9016			245	4568	
			Liner			_			
Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
4.5	13.5	P110	6446	0	508	8819		15265	
F	RFACE DUCTION Size	RFACE 9.62 DUCTION 7 Size Weight	TypeSizeWeightRFACE9.62540DUCTION729SizeWeightGrade	Type Size Weight Grade RFACE 9.625 40 J55 DUCTION 7 29 P-110 Liner Size Weight Grade Length	RFACE 9.625 40 J55 10 DUCTION 7 29 P-110 90 Liner Size Weight Grade Length PSi	TypeSizeWeightGradeFeetRFACE9.62540J551020DUCTION729P-1109016LinerSizeWeightGradeLengthPSISAX	ypeSizeWeightGradeFeetPSIRFACE9.62540J551020000000000000000000000000000000000	ypeSizeWeightGradeFeetPSISAXRFACE9.62540J551020270DUCTION729P-1109016245LinerSizeWeightGradeLengthPSISAXTop Depth	

Total Depth: 15265

P	acker	F	Plug
Depth	Brand & Type	Depth	Plug Type
There are no Pac	ker records to display.	There are no Plu	g records to display.

Initial Test Data

404CHRGP



1 of 2