Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017256400000

Drill Type:

Location:

OTC Prod. Unit No.: 017-227341-0-0000

Well Name: WHIRLAWAY 2H-33-4

Completion Report

Spud Date: December 03, 2020

Drilling Finished Date: March 16, 2021 1st Prod Date: July 31, 2021 Completion Date: June 30, 2021

Purchaser/Measurer: BMM

First Sales Date: 7/31/2021

Operator: CITIZEN ENERGY III LLC 24120

SW SE SE NW

HORIZONTAL HOLE

CANADIAN 33 11N 7W

2418 FNL 2239 FWL of 1/4 SEC

Latitude: 35.38507252 Longitude: -97.94710368 Derrick Elevation: 1357 Ground Elevation: 1324

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

| Completion Type | | Location Exception | Increased Density | | | | |
|-----------------|---------------|--------------------|-------------------|--|--|--|--|
| Х | Single Zone | Order No | Order No | | | | |
| | Multiple Zone | 721546 | 721544 | | | | |
| | Commingled | | 721443 | | | | |
| | II | | 721444 | | | | |

| | Casing and Cement | | | | | | | | | | |
|-------|-------------------|-------|-------|--------|--------|------|-----|-----------|------|--------------|--|
| Т | Туре | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT | |
| SUF | SURFACE | | 9.625 | 40 | J-55 | 1031 | | | 270 | SURFACE | |
| PROD | PRODUCTION | | 7 | 29 | P110 | 103 | 91 | | 255 | 6859 | |
| | Liner | | | | | | | | | | |
| Туре | Size | Weigh | nt (| Grade | Length | PSI | SAX | Top Depth | | Bottom Depth | |
| LINER | 4.5 | 13.5 | | P-110 | 9836 | 0 | 784 | 1 | 0170 | 20006 | |

Total Depth: 20006

| Pac | ker | Plug | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|
| Depth | Brand & Type | Depth | Plug Type | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gra (AP | | Gas-Oil Ratio y Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--|--|----------------|----------------|---|-------------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Aug 17, 2021 MISSISSIPPIAN / MISSISSIPPI LIME | | 150 | 55 | 1737 | 11580 | 1233 | FLOWING | 4770 | 30/64 | 1108 |
| | | Сог | mpletion | and Test Dat | a by Producing F | ormation | | | | |
| Formation Name: MISSISSIPPIAN | | | | Code: 359MSSP Class: OIL | | | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No Unit Size | | | | From To | | | Го | | | |
| 671 | 671759 640 | | | 11250 | | 13 | 651 | _ | | |
| 721 | 545 MI | JLTIUNIT | | L | | | | | | |
| | Acid Volumes | | | | Fracture Tre | atments | | 7 | | |
| | 12,096 GAL HCL ACID | | | | 89,807 BBL 4,949,890 LBS | | | | | |
| | Formation Name: MISS | ISSIPPI LIME | Ξ | Code: | 351MSSLM | C | lass: OIL | | | |
| | Spacing Orders | | | | Perforated Intervals | | | | | |
| Orde | Order No Unit Size | | | Fr | om | То | | _ | | |
| 107 | 107705 640 | | | 13651 | | | 952 | | | |
| 721 | 545 MI | JLTIUNIT | | | • | | | | | |
| Acid Volumes | | | | | Fracture Tre | 7 | | | | |
| 16,008 GAL HCL ACID | | | | | 236,056 BBL 12,895,370 LBS | | | | | |
| | Formation Name: MISS MISSISSIPPI LIME | ISSIPPIAN / | | Code: | | C | lass: OIL | | | |
| Formation | | т | ор | | Woro open bela | | | | | |
| MISSISSIPPIAN | | | | Were open hole logs run? No 10754 Date last log run: | | | | | | |

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - SPACING ORDER 671759 IS MISSISSIPPIAN FOR SECTION 33. SPACING ORDER 107705 IS MISSISSIPPI LIME FOR SECTIONS 4 AND 9.

Lateral Holes

Sec: 9 TWP: 10N RGE: 7W County: CANADIAN

SE SW NE NW

996 FNL 1763 FWL of 1/4 SEC

Depth of Deviation: 10508 Radius of Turn: 507 Direction: 182 Total Length: 8702

Measured Total Depth: 20006 True Vertical Depth: 11102 End Pt. Location From Release, Unit or Property Line: 996

FOR COMMISSION USE ONLY

Status: Accepted

1146788