

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081238370002

Completion Report

Spud Date: October 10, 2005

OTC Prod. Unit No.:

Drilling Finished Date: November 03, 2005

Amended

1st Prod Date:

Amend Reason: RUN 7" LINER

Completion Date: November 13, 2005

Recomplete Date: November 12, 2021

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: CD SWDW 1

Purchaser/Measurer:

Location: LINCOLN 13 15N 3E
NE SE SE SE
400 FSL 2457 FWL of 1/4 SEC
Latitude: 35.769359 Longitude: -96.929361
Derrick Elevation: 1036 Ground Elevation: 1020

First Sales Date:

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	61	N-80	503		390	SURFACE
PRODUCTION	9 5/8	43.5	N-80	5489		545	4636

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	23#	K-55 LTC	5438	310	560	0	5438

Total Depth: 9241

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5417	7' X 3.5" ARROW SET	8375	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169 ABCK

Class: DISP

Formation	Top
ARBUCKLE	5482

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC ORDER # 518530. PER OPERATOR RAN CEMENT BEHIND 7" LINER FROM 5438' TO SURFACE. RAN NEW 7' X 3.5" ARROW SET PACKER, WITH 164 JTS NEW 3.5" TUBING. SET PACKER @ 5417. PASSED MIT ON 11-12-2021. OCC- THIS WELL IS AN OPEN HOLE COMPLETION IN THE ARBUCKLE FROM BOTTOM OF THE 9 5/8" CASING AT 5489' TO DEPTH OF 8375' TOP OF CEMENT PLUG IN OPEN HOLE.

Bottom Holes

Sec: 13 TWP: 15N RGE: 3E County: LINCOLN

NW NW NW SE

2435 FSL 170 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9241 True Vertical Depth: 7409 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

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Status: Accepted