

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256610000

**Completion Report**

Spud Date: April 08, 2021

OTC Prod. Unit No.: 017-227430 & 051-227430

Drilling Finished Date: June 29, 2021

1st Prod Date: September 18, 2021

Completion Date: August 19, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ESTES 2H-2-11

Purchaser/Measurer: BMM

Location: CANADIAN 2 10N 7W  
N2 NE NW NE  
310 FNL 1650 FEL of 1/4 SEC  
Latitude: 35.37633553 Longitude: -97.90686305  
Derrick Elevation: 1332 Ground Elevation: 1298

First Sales Date: 09/18/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721742		717769	
	Commingled			717770	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1033		270	0
PRODUCTION	7	29	P110	10033		250	5631

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	11118	0	891	9822	20940

**Total Depth: 20940**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2021	MISSISSIPPI LIME	283	55	2291	8095	796	FLOWING	4600	50	380

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: OIL													
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Formation	Top
MISSISSIPPI LIME TVD	10444
MISSISSIPPI LIME MD	10543

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - ORDER 721665 IS EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 11 TWP: 10N RGE: 7W County: GRADY  SE SE SW SE  123 FSL 1641 FEL of 1/4 SEC  Depth of Deviation: 10122 Radius of Turn: 455 Direction: 177 Total Length: 9938  Measured Total Depth: 20940 True Vertical Depth: 10571 End Pt. Location From Release, Unit or Property Line: 123

FOR COMMISSION USE ONLY
<div style="float: right;">1147038</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>