

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252090002

Completion Report

Spud Date: December 22, 2020

OTC Prod. Unit No.: 017-227310-0-0000

Drilling Finished Date: February 18, 2021

1st Prod Date: August 17, 2021

Completion Date: August 09, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CAREL 1H-2524X

Purchaser/Measurer: ONEOK

Location: CANADIAN 36 11N 8W
NW NW NW NW
240 FNL 275 FWL of 1/4 SEC
Latitude: 35.391053 Longitude: -98.006729
Derrick Elevation: 1305 Ground Elevation: 1281

First Sales Date: 8/16/21

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721090		714200	
	Commingled			714201	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1515	1500	1008	SURFACE
INTERMEDIATE	9 5/8	40	L-80	10402	1541	1100	3611
PRODUCTION	5 1/2	20	HCP-110	21610	4300	3048	5952

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21610

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2021	WOODFORD	951	54	6308	6633	1355	FLOWING	2283	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
631118	640
662553	640
721063	MULTIUNIT

Perforated Intervals

From	To
11606	21587

Acid Volumes

NONE

Fracture Treatments

31,269,039 GAL FLUID 30,788,299 LB 100 MESH PROPPANT

Formation	Top
BHBR	6532
OSWG	9527
RDFK	10057
CSTR	10472
WDFD	11597

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ETR 165:10-3-25(C)(2) WAS DISMISSED PER ORDER 720980

OPERATOR - DEEPEST TVD @ 11,523'/12,220' MD. NO TUBING PRESSURE.

Lateral Holes

Sec: 24 TWP: 11N RGE: 8W County: CANADIAN

NW NE NW NW

152 FNL 690 FWL of 1/4 SEC

Depth of Deviation: 11075 Radius of Turn: 353 Direction: 1 Total Length: 9981

Measured Total Depth: 21610 True Vertical Depth: 11198 End Pt. Location From Release, Unit or Property Line: 152

FOR COMMISSION USE ONLY

Status: Accepted

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