

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245000000

Completion Report

Spud Date: November 02, 2018

OTC Prod. Unit No.: 051-225637

Drilling Finished Date: November 27, 2018

1st Prod Date: May 01, 2019

Completion Date: April 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DYER 7-31-30XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 6 6N 5W
S2 NE NE NE
376 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 1189 Ground Elevation: 1163

First Sales Date: 5/1/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686368		686375	
	Commingled			686376	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1509		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22853		2420	1464

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22856

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2019	WOODFORD	109	46.6	536	4919.3	4882	FLOWING	2815	30/64	1782

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
593293	640
632963	640
686369	MULTIUNIT

Perforated Intervals

From	To
12728	22686

Acid Volumes

1722.2 BBLS 15% HCL & 1708.2 BBLS 6% HCL & 1.5% HF

Fracture Treatments

612,806 BBLS FLUID & 27,631,054 LBS OF SAND

Formation	Top
WOODFORD	12710

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED EITHER ORDER NUMBER 693663 IS AN EXCEPTION TO OCCGR 165:10-3-289(0)(2)(B)

Lateral Holes

Sec: 30 TWP: 7N RGE: 5W County: GRADY

NW NE NE NE

198 FNL 420 FEL of 1/4 SEC

Depth of Deviation: 11963 Radius of Turn: 479 Direction: 3 Total Length: 10128

Measured Total Depth: 22856 True Vertical Depth: 12148 End Pt. Location From Release, Unit or Property Line: 198

FOR COMMISSION USE ONLY

Status: Accepted

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