

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 3505124460000

Completion Report

Spud Date: September 29, 2018

OTC Prod. Unit No.: 051225556

Drilling Finished Date: December 10, 2018

1st Prod Date: April 22, 2019

Completion Date: April 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HART 1-25-24XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 6W
NW SE SW SW
331 FSL 935 FWL of 1/4 SEC
Derrick Elevation: 1260 Ground Elevation: 1233

First Sales Date: 04/22/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692465	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	40	J-55	1535		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110IC	11703		1250	614
PRODUCTION	5 1/2	23	P-110ICY	22650		2740	7619

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22650

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	SPRINGER	329.5	44	451	1368.7	4272	FLOWING	4248	24/64	2731

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
202656	640
686254	640
695935	MULTIUNIT

Perforated Intervals

From	To
12297	22500

Acid Volumes

1330.7 BBLs OF 15% HCL ACID

Fracture Treatments

445688 BBLs OF FLUID & 23337710 LBS OF SAND

Formation	Top
SPRINGER	11972

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 24 TWP: 7N RGE: 6W County: GRADY

NE NW NW NW

41 FNL 657 FWL of 1/4 SEC

Depth of Deviation: 11743 Radius of Turn: 338 Direction: 359 Total Length: 10117

Measured Total Depth: 22650 True Vertical Depth: 11820 End Pt. Location From Release, Unit or Property Line: 41

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1142566

Status: Accepted