# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 011-224274-0-0000 Drilling Finished Date: September 17, 2018

1st Prod Date: September 30, 2018

Completion Date: September 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NITZEL 1-18 1412MH

Purchaser/Measurer: CANYON MIDSTREAM

Location: BLAINE 7 14N 12W First Sales Date: 9/30/2018

SE SE SE SE

261 FSL 215 FEL of 1/4 SEC

Latitude: 35.696986 Longitude: -98.508889 Derrick Elevation: 1674 Ground Elevation: 1654

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250 TULSA, OK 74137-3557

Completion Type			
	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
671450

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1507		1177	SURFACE
INTERMEDIATE	9.625	40	P110	10509		834	6000
PRODUCTION	5.5	20	P110	17693		2170	9892

				Liner				
Туре	Size	Weight	Weight Grade Length PSI SAX Top Depth Bottom Dep					
			There are	no Liner record	ds to displa	ay.		

Total Depth: 17780

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

June 28, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2018	MISS'AN LM	623	57	12950	20.79	435	FLOWING	4125	28/64	

### **Completion and Test Data by Producing Formation**

Formation Name: MISS'AN LM

Code: 359MPLM

Class: GAS

Spacing Orders				
Order No	Unit Size			
137604	640			

Perforated Intervals		
From	То	
12729	17661	

Acid Volumes
480 BBL 15% NEFE HCL ACID

Fracture Treatments
193,503 BBL FLUID AND 10,948,045# SAND

Formation	Тор
AVANT	8206
COTTAGE GROVE	8299
CLEVELAND	9208
OSWEGO	9711
VERDIGRIS	9840
PINK	10091
INOLA	10437
ATOKA	10545
13 FINGERS	10609
MORROW	10732
CHESTER	11300
CHESTER DENSE	11403
MERAMEC	12528

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

### **Lateral Holes**

Sec: 18 TWP: 14N RGE: 12W County: BLAINE

SW SE SE SE

82 FSL 416 FEL of 1/4 SEC

Depth of Deviation: 11900 Radius of Turn: 603 Direction: 182 Total Length: 4932

Measured Total Depth: 17780 True Vertical Depth: 12680 End Pt. Location From Release, Unit or Property Line: 82

# FOR COMMISSION USE ONLY

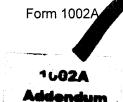
June 28, 2019 2 of 3

Status: Accepted

June 28, 2019 3 of 3

9-30-18

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: 35011240480000

OTC Prod. Unit No.: 011-224274-0-0000 \

**Completion Report** 

Spud Date: July 28, 2018

Drilling Finished Date: September 17, 2018

1st Prod Date: September 30, 2018

Completion Date: September 30, 2018

Drill Type:

HORIZONTAL HOLE

Well Name: NITZEL 1-18 1412MH

Min Gas Allowable: Yes

First Sales Date: 9/30/2018

Purchaser/Measurer: CANYON MIDSTREAM

Location:

**BLAINE 7 14N 12W** 

SE SE SE SE

261 FSL 215 FEL of 1/4 SEC

Latitude: 35.696986 Longitude: -98.508889

Derrick Elevation: 1674 Ground Elevation: 1654

BAL Sec 18 A: 224274 (I)

Operator:

TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250 TULSA, OK 74137-3557

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception	
 Order No	
671450	

1	Increased Density	
	Order No	
There are n	o Increased Density records to display.	

699566 FO-

670769 Sep Allow (Sec 18)

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CM
SURFACE	13.375	54.5	J55	1507		1177	SURFACE
INTERMEDIATE	9.625	40	P110	10509		834	6000
PRODUCTION	5.5	20	P110	17693		2170	9892

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	•	**************************************	There are	e no Liner recor	ds to displ	ay.		

Total Depth: 17780

Paci	ker
Depth	Brand & Type
There are no Packer	records to display.

Plug	
Depth	Plug Type
There are no Plug red	cords to display.

**Initial Test Data** 

10-13-18

359 MPLM

4125 PSI