

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240480000

**Completion Report**

Spud Date: July 28, 2018

OTC Prod. Unit No.: 011-224274-0-0000

Drilling Finished Date: September 17, 2018

1st Prod Date: September 30, 2018

Completion Date: September 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NITZEL 1-18 1412MH

Purchaser/Measurer: CANYON MIDSTREAM

Location: BLAINE 7 14N 12W  
SE SE SE SE  
261 FSL 215 FEL of 1/4 SEC  
Latitude: 35.696986 Longitude: -98.508889  
Derrick Elevation: 1674 Ground Elevation: 1654

First Sales Date: 9/30/2018

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250  
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	671450		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1507		1177	SURFACE
INTERMEDIATE	9.625	40	P110	10509		834	6000
PRODUCTION	5.5	20	P110	17693		2170	9892

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17780**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2018	MISS'AN LM	623	57	12950	20.79	435	FLOWING	4125	28/64	

Completion and Test Data by Producing Formation

Formation Name: MISS'AN LM		Code: 359MPLM		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
137604	640	12729	17661		
Acid Volumes		Fracture Treatments			
480 BBL 15% NEFE HCL ACID		193,503 BBL FLUID AND 10,948,045# SAND			

Formation	Top
AVANT	8206
COTTAGE GROVE	8299
CLEVELAND	9208
OSWEGO	9711
VERDIGRIS	9840
PINK	10091
INOLA	10437
ATOKA	10545
13 FINGERS	10609
MORROW	10732
CHESTER	11300
CHESTER DENSE	11403
MERAMEC	12528

Were open hole logs run? No  
 Date last log run:  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

Lateral Holes
Sec: 18 TWP: 14N RGE: 12W County: BLAINE  SW SE SE SE  82 FSL 416 FEL of 1/4 SEC  Depth of Deviation: 11900 Radius of Turn: 603 Direction: 182 Total Length: 4932  Measured Total Depth: 17780 True Vertical Depth: 12680 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

Status: Accepted

9-30-18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

1002A  
Addendum

API No.: 35011240480000

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BHL Sec 18 A: 224274(I)

Completion Type	
Single Zone	
Multiple Zone	
Commingled	

Location Exception	
Order No	
671450	

Increased Density	
Order No	
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F0- 699566

610769 Sep Allow  
(Sec 18)

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10-13-18

359 MPLM

4125 PSI

June 28, 2019

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