

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244830000

**Completion Report**

Spud Date: September 29, 2018

OTC Prod. Unit No.: 051-225580

Drilling Finished Date: November 02, 2018

1st Prod Date: April 28, 2019

Completion Date: April 02, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DYER 5-30HW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 19 7N 5W  
S2 N2 S2 SE  
705 FSL 1320 FEL of 1/4 SEC  
Latitude: 35.060507 Longitude: -97.762937  
Derrick Elevation: 1254 Ground Elevation: 1227

First Sales Date: 04/29/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686448		686375	
	Commingled			686376	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1512		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22836		3300	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22836**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		16010	CAST IRON BRIDGE PLUG FR

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2019	WOODFORD	161	44	40	248	2141	FLOWING	2330	64/64	1283

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319 WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
593293		640		12475		22662			
632963		640							
686449		MULTIUNIT							
Acid Volumes				Fracture Treatments					
747 BBLS 15% HCL, 771 BBLS 6% HCL, 1.5% HF ACID				215,477 BBLS OF FLUID & 8,640,080 LBS OF SAND					

Formation	Top
WOODFORD	12274

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER THIS WELL WAS COMPLETED SHORT, SO WELL NUMBER CHANGED. WE HAD A CASING ISSUE AND DECIDED TO PLUG THE WELL @ 16,010' AND ABANDON THE LATERAL PAST THAT POINT. THE LAST PERF IS AT 15,986'.

Lateral Holes
Sec: 31 TWP: 7N RGE: 5W County: GRADY
SE SE SW SE
51 FSL 1372 FEL of 1/4 SEC
Depth of Deviation: 11790 Radius of Turn: 470 Direction: 184 Total Length: 10361
Measured Total Depth: 22836 True Vertical Depth: 12452 End Pt. Location From Release, Unit or Property Line: 51

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<div>1142588</div> <div>Status: Accepted</div>