

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247970001

Completion Report

Spud Date: October 14, 2017

OTC Prod. Unit No.: 121-223071-0-0000

Drilling Finished Date: December 03, 2017

Amended

1st Prod Date: February 05, 2018

Amend Reason: AMEND LE ORDER # FROM 673482 TO 698768

Completion Date: February 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAYLOR 3-9/4H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

Location: PITTSBURG 16 7N 17E
NE SW NE NW
700 FNL 1885 FWL of 1/4 SEC
Latitude: 35.085316666 Longitude: -95.518894444
Derrick Elevation: 870 Ground Elevation: 847

First Sales Date: 2/5/2018

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673482		690345	
	Commingled	698768		669577	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	296		210	SURFACE
INTERMEDIATE	9.625	36	J-55	3560		430	698
PRODUCTION	5.5	20	P-110	19002		1964	5035

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19035

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
18930	FLOAT COLLAR	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2020	WOODFORD			70		3	FLOWING	520	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
670906	640
612874	640
698767	MULTIUNIT

Perforated Intervals

From	To
8584	16406
16902	18871

Acid Volumes

4,662,000 GALS ACID

Fracture Treatments

13,843,358 GALS TOTAL SLICKWATER
11,026,000 LBS SAND

Formation	Top
WAPANUKA	7038
CROMWELL	7591
CANEY	8041
MAYES	8330
WOODFORD	8585

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - 1/13/2020 AMENDED THE LE FROM 673842 TO 698768 PER OCC VIRGINIA HULLINGER'S EMAIL DTD 01/13/2020 ORIGINAL 1002A DATED APPROVED 2018 SHOWED 673842 FOR LE ORDER

OCC - ALL FINAL ORDERS ISSUED

Lateral Holes

Sec: 4 TWP: 7N RGE: 17E County: PITTSBURG

NW NE NW NW

3 FNL 813 FWL of 1/4 SEC

Depth of Deviation: 9150 Radius of Turn: 392 Direction: 355 Total Length: 9791

Measured Total Depth: 19035 True Vertical Depth: 8093 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY

1144508

Status: Accepted

8/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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**1002A
Addendum**

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Multifract:

Sec. 9: 223071 I 52.64%

Sec. 4: 223071A I 47.36%

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Total Depth: 19035

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Initial Test Data

4/13/20 319WDED 520

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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