

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254830000

**Completion Report**

Spud Date: July 05, 2019

OTC Prod. Unit No.: 017-226753 & 051-226753

Drilling Finished Date: September 20, 2019

1st Prod Date: March 10, 2020

Completion Date: February 15, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BATTLESHIP 1-12-10-7 3MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 36 11N 7W  
SE SW SW SE  
260 FSL 2160 FEL of 1/4 SEC  
Latitude: 35.377884 Longitude: -97.890932  
Derrick Elevation: 1297 Ground Elevation: 1271

First Sales Date: 03/10/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701256		698404	
	Commingled			698405	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	504		250	SURFACE
PRODUCTION	5.5	20	P-110	20918		2465	2239

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20961**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2020	MISSISSIPPI LIME / MISSISSIPPIAN	407	54	2899	7123	1039	FLOWING		28	1711

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
107705		640			10816		15898		
701255		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
25,500 GALLONS					24,727,390 POUNDS OF PROPPANT; 439,771 BBLS FRAC FLUID				
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
648165		640			15938		20856		
701255		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
ACIDIZED WITH MISSISSIPPI LIME					FRAC'D WITH MISSISSIPPI LIME				
Formation Name: MISSISSIPPI LIME / MISSISSIPPIAN			Code:			Class: OIL			

Formation	Top
MISSISSIPPIAN	10137

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 701696 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAS BEEN SUBMITTED.

<b>Lateral Holes</b>
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Sec: 12 TWP: 10N RGE: 7W County: GRADY

SE SW SE SE

65 FSL 939 FEL of 1/4 SEC

Depth of Deviation: 10024 Radius of Turn: 515 Direction: 179 Total Length: 10572

Measured Total Depth: 20961 True Vertical Depth: 10445 End Pt. Location From Release, Unit or Property Line: 65

## FOR COMMISSION USE ONLY

1145048

Status: Accepted