

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049240950003

Completion Report

Spud Date: May 01, 1998

OTC Prod. Unit No.:

Drilling Finished Date: May 05, 1998

Amended

1st Prod Date:

Amend Reason: PUT ON PRODUCTION

Completion Date: April 19, 1999

Recomplete Date: October 20, 2021

Drill Type: STRAIGHT HOLE

Well Name: TUSSY DEESE UNIT GP-8

Purchaser/Measurer:

Location: GARVIN 28 1N 3W
NW SE SE SW
560 FSL 2000 FWL of 1/4 SEC
Latitude: 34.52285 Longitude: -97.52012
Derrick Elevation: 1047 Ground Elevation: 1037

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	285		165	SURFACE
PRODUCTION	5 1/2	15.50	J-55	3496		500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2021	DEESE	0.86	25			23	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
75567	UNIT	2338	2635
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
DEESE	2010

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
1072 WAS FILED ON FEBRUARY 11, 2013. FILING 1002A TO UPDATE THIS WELL AS AN ACTIVE PRODUCING WELL. OCC - DV TOOL SET AT 1,120', SEE ORIGINAL 1002A AND 1002C.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1148523