

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059225180002

Completion Report

Spud Date: October 09, 2008

OTC Prod. Unit No.: 059-125197-0-0000

Drilling Finished Date: October 21, 2008

Amended

1st Prod Date: November 06, 2008

Amend Reason: RECOMPLETE AND COMMINGLE

Completion Date: November 04, 2008

Recomplete Date: September 16, 2021

Drill Type: STRAIGHT HOLE

Well Name: BENTLEY TRUST 1-4

Purchaser/Measurer: DCP MIDSTREAM

Location: HARPER 4 26N 24W
NE SW SW SW
500 FSL 500 FWL of 1/4 SEC
Latitude: 36.7551719 Longitude: -99.7981543
Derrick Elevation: 2171 Ground Elevation: 2161

First Sales Date: 11/6/2008

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	720772		720940	
X	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	48#	H40	340		435	SURFACE
INTERMEDIATE	8-5/8"	24#/32#	K55	950	500	425	SURFACE
PRODUCTION	4-1/2"	11.60#	N80	7200		425	5,200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7205

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2022	CHEROKEE	0.5	41	5			FLOWING			
May 19, 2022	CHESTER LIME			250			FLOWING			
May 19, 2022	MORROW SAND	2	41	600			FLOWING			
May 19, 2022	COMMINGLED	2.5	41	855	342000		FLOWING	1000	64/64	145

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

6554

6557

6560

6568

6584

6588

6604

6608

6612

6615

6620

6623

Acid Volumes

27,000 GAL 2% KCL W 50Q N2 W/26 BALL DIVERTERS +
30,000 GAL 20% HCL W 50Q N

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: CHESTER LIME

Code: CHESTER

Class: GAS

Spacing Orders

Order No

Unit Size

34971

640

Perforated Intervals

From

To

6882

7010

Acid Volumes

TREATED WITH CHEROKEE

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders

Order No

Unit Size

33342

640

Perforated Intervals

From

To

6830

6847

Acid Volumes

TREATED WITH CHEROKEE

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: COMMINGLED

Code: 000CMGL

Class: GAS

Were open hole logs run? Yes

Formation	Top
CHEROKEE	6553
CHESTER LIME	6874
MORROW SAND	6710

Date last log run: October 19, 2008

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - CHEROKEE IS UNSPACED
OCC - COMMINGLE ORDER WAS APPROVED 6/7/2022

FOR COMMISSION USE ONLY	
Status: Accepted	1148468