

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243260000

**Completion Report**

Spud Date: March 14, 2022

OTC Prod. Unit No.: 081227790

Drilling Finished Date: March 28, 2022

1st Prod Date: May 04, 2022

Completion Date: May 20, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: NICKLAUS 1-17 HP

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 16 14N 5E  
SW SW SW SW  
158 FSL 299 FWL of 1/4 SEC  
Latitude: 35.68124 Longitude: -96.78607  
Derrick Elevation: 0 Ground Elevation: 868

First Sales Date: 05/04/2022

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500  
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726381		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	431		220	SURFACE
PRODUCTION	7 & 5 1/2	29# & 17#	N-80	6031		725	4031

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8173**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2022	PRUE	11.6	39	342	29483	2641	PUMPING	80	64	160

**Completion and Test Data by Producing Formation**

Formation Name: PRUE

Code: 404PRUE

Class: GAS

**Spacing Orders**

Order No	Unit Size
723662	320

**Perforated Intervals**

From	To
4507	5990

**Acid Volumes**

5040 GALS

**Fracture Treatments**

753,951 LBS PROPPANT; 8,291 BBLs 25# LINEAR &amp; 25# XLINK GEL

Formation	Top
PRUE	3535
OSWEGO	3448
CHECKERBOARD	2706
HOGSHOOTER	2361
OSAGE LAYTON	2061

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PROD CSG 7" TO 5 1/2" W/ CROSSOVER @ 3790 MD & 2216 TVD.  
FRAC JOB REPORTED TO FRAC FOCUS.  
LANDING POINT @ 4392 MD & 3546 TVD.  
ALL FORMATION TOPS ARE LISTED IN TVD.  
CASING STUCK IN HOLE (ONLY ABLE TO PERF FROM 4507 MD TO 5990 MD).

**Lateral Holes**

Sec: 17 TWP: 14N RGE: 5E County: LINCOLN

SW NE NE NW

565 FNL 372 FWL of 1/4 SEC

Depth of Deviation: 2134 Radius of Turn: 1412 Direction: 330 Total Length: 3781

Measured Total Depth: 8173 True Vertical Depth: 3569 End Pt. Location From Release, Unit or Property Line: 372

**FOR COMMISSION USE ONLY**

1148242

Status: Accepted