

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35077217620002

**Completion Report**

Spud Date: September 16, 2008

OTC Prod. Unit No.: 077-125663-0-0000

Drilling Finished Date: October 25, 2008

**Amended**

1st Prod Date: December 12, 2008

Amend Reason: ATTEMPT RECOMPLETION-NEW PERFS SQUEEZED AND ABANDONED.

Completion Date: November 17, 2008

Recomplete Date: March 07, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: TOWRY 8

Purchaser/Measurer:

Location: LATIMER 11 6N 22E  
SW SE SW NW  
2371 FNL 881 FWL of 1/4 SEC  
Latitude: 35.0079766 Longitude: -94.9596441  
Derrick Elevation: 561 Ground Elevation: 539

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	564212		560157	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	104		10	SURFACE
INTERMEDIATE	9 5/8	40	J-55	3133		685	SURFACE
PRODUCTION	4.5	13.5	P-110	11892		1315	10900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11903**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2022	RED OAK-RED OAK						SQUEEZE		0	
Mar 07, 2022	ATOKA BASAL (SPIRO)			25			FLOWING	20	64/64	20

#### Completion and Test Data by Producing Formation

Formation Name: RED OAK-RED OAK

Code: 403RORO

Class: PLUG AND ABANDON

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
6771	6870

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
<p>RED OAK FORMATION ONLY</p> <p>STAGE #1 : PAD = SLURRY RATE 22 BPM / H2O =15.5 : N2 =7544 / AVG PRESSURE =5891 : 575 (SEEN BREAK AND UP RATE TO 22 BPM)</p> <p>STAGE #2 : .5# SAND = SLURRY RATE 22.2 BPM / H2O =16 : N2 =7041 / AVG PRESSURE =5546 : 573 / 12,500 # SAND</p> <p>STAGE #3 : 1# SAND = SLURRY RATE 22.2 BPM / H2O =16.4 : N2 =6456 / AVG PRESSURE =6032 : 608 / 25000# SAND</p> <p>STAGE #4 : 1.5# SAND = SLURRY RATE 22 BPM / H2O =16.8 : N2 =5951 / AVG PRESSURE =6012 : 607 / 37500# SAND</p> <p>STAGE #5 : 2# SAND = SLURRY RATE 21.9 BPM / H2O =17.1 : N2 =5448 / AVG PRESSURE =6015 : 593 / 50000# SAND</p> <p>STAGE #6 : 2.5# SAND = SLURRY RATE 21.9 BPM / H2O =17.5 : N2 =4986 / AVG PRESSURE =6207 : 598 / 55000# SAND</p> <p>STAGE #7 : 3# SAND = SLURRY RATE 22 BPM / H2O =18 : N2 =4502 / AVG PRESSURE =6504 : 618 / 60000# SAND</p> <p>STAGE #8 : 3.5# SAND = SLURRY RATE 21.9 BPM / H2O =18.3 : N2 =4126 / AVG PRESSURE =6621 : 618 / 35000# SAND</p> <p>STAGE #9 : FLUSH = RATE 22 BPM STEP DOWN PUMPS AT END / DISPLACED 1/2 BBL FROM TOP PERF DID NOT PUT WATER CAP ON FLUSH</p> <p>ISIP = 968 PSIG / 5 MIN = 725 PSIG / 10 MIN = 616 PSIG / 15 MIN = 463 PSIG / 2 HRS 4 PSIG</p> <p>TOTAL WATER USED =4086 BBLS / N2 =1,671,000 / SAND = 275,137#</p>

Formation Name: ATOKA BASAL (SPIRO)

Code: 403AKBAS

Class: GAS

Spacing Orders	
Order No	Unit Size
42213	640

Perforated Intervals	
From	To
11572	11634

Acid Volumes
NONE

Fracture Treatments
174105 #20/24 SAND 2529 BBLS

Formation	Top
RED OAK-RED OAK	6750

Were open hole logs run? No

Date last log run:

ATOKA BASAL (SPIRO)	11509
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Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
RED OAK WAS SQUEEZES WITH 200 SKS CLASS H CMT THROUGH A RETAINER SET @6705'; 4 1/2" CSG: 2 3/2" TUB.

<b>Bottom Holes</b>
Sec: 11 TWP: 6N RGE: 22E County: LATIMER  NW SE NW NW  748 FNL 744 FWL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 11903 True Vertical Depth: 11760 End Pt. Location From Release, Unit or Property Line: 744

<b>FOR COMMISSION USE ONLY</b>
<div>Status: Accepted</div> <div>1147977</div>