

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139242090002

**Completion Report**

Spud Date: November 09, 2006

OTC Prod. Unit No.: 139-124655-0-0000

Drilling Finished Date: November 14, 2006

**Amended**

Amend Reason: RECOMPLETE TO THE GUYMON-HUGOTON; PLUG OFF PREVIOUS  
PERFS; ACID AND FRAC TREATMENT

1st Prod Date: March 02, 2007

Completion Date: March 02, 2007

Recomplete Date: April 13, 2022

**Drill Type:** STRAIGHT HOLE

Well Name: SCHMELZEL UNIT 2-16

Purchaser/Measurer: SEG V PLANTCO

Location: TEXAS 16 6N 17E CM  
W2 E2 W2 SE  
1320 FSL 917 FWL of 1/4 SEC  
Latitude: 36.982917 Longitude: -101.222167  
Derrick Elevation: 3050 Ground Elevation: 3040

First Sales Date: 04/15/22

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		722642	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	K-55	785		635	SURFACE
PRODUCTION	5 1/2	15	K-55	3483		357	691

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3505**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3035	CIBP + 2 SXS CMT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2022	GUYMON-HUGOTON			40			FLOWING	36	64/64	3

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON		Code: 451GYHG		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
17867	640	2683	3022		
Acid Volumes		Fracture Treatments			
6,000 GAL HCL ACID		764,000 SCF OF N2 80,000 LBS OF 12/20 PROPPANT			

Formation	Top
GUYMON-HUGOTON	3022

Were open hole logs run? Yes  
Date last log run: November 13, 2006

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1147989</div>