## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241210001 **Completion Report** Spud Date: December 01, 2018

OTC Prod. Unit No.: 01122566400000 Drilling Finished Date: March 18, 2019

1st Prod Date: June 21, 2019

Completion Date: June 21, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date:

Well Name: CHARMA 12\_1-15N-11W 5HX Purchaser/Measurer:

Location:

BLAINE 7 15N 10W SE SW SW SW 270 FSL 405 FWL of 1/4 SEC

Latitude: 35.783843 Longitude: -98.311421 Derrick Elevation: 1548 Ground Elevation: 1525

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

| Completion Type |             |  |  |  |  |  |  |
|-----------------|-------------|--|--|--|--|--|--|
| Χ               | Single Zone |  |  |  |  |  |  |
| Multiple Zone   |             |  |  |  |  |  |  |
|                 | Commingled  |  |  |  |  |  |  |

| Location Exception |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|
| Order No           |  |  |  |  |  |  |
| 705188             |  |  |  |  |  |  |

| Increased Density |
|-------------------|
| Order No          |
| 686973            |

| Casing and Cement |         |        |         |       |     |      |            |  |
|-------------------|---------|--------|---------|-------|-----|------|------------|--|
| Туре              | Size    | Weight | Grade   | Feet  | PSI | SAX  | Top of CMT |  |
| CONDUCTOR         | 20"     | 106.5# | J-55    | 65    |     |      | SURFACE    |  |
| SURFACE           | 13 3/8" | 54.5#  | J-55    | 1510  |     | 615  | SURFACE    |  |
| INTERMEDIATE      | 8 5/8"  | 32#    | P-110EC | 9581  |     | 320  | 5988       |  |
| PRODUCTION        | 5 1/2"  | 23#    | P-110EC | 21570 |     | 2225 | 11622      |  |

|  |      |        |       | Liner  |     |     |           |              |  |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |  |

Total Depth: 21574

| Packer                                  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|
| Depth Brand & Type                      |  |  |  |  |  |  |
| There are no Packer records to display. |  |  |  |  |  |  |

| Plug                                  |  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |  |

**Initial Test Data** 

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| Test Date                                    | Formation   | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day        | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |  |       |  |  |  |  |
|--|---|----------------|----------------------|-----------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|--|-------|--|--|--|--|
| Jul 21, 2019                                 | 21, 2019 MISS'AN LESS<br>CHESTER/ MISSISSIPPI<br>LIME |                | 47                   | 2288                  | 2288                       | 635              | FLOWING              | 911                             | 26/64         |                         |  |       |  |  |  |  |
|  |   | Con            | npletion and         | Test Data I           | y Producing F              | ormation         |                      |                                 |               |                         |  |       |  |  |  |  |
|  | Formation Name: MISSI                                 | SSIPI LIME     |                      | Code: 35              | 1MSSLM                     | C                | Class: OIL           |                                 |               |                         |  |       |  |  |  |  |
|  | Spacing Orders  |                |                      |                       | Perforated I               | ntervals         |                      |                                 |               |                         |  |       |  |  |  |  |
| Orde   | er No U   | nit Size       |                      | Fron                  | n                          | 7                | Го                   |                                 |               |                         |  |       |  |  |  |  |
| 588  | 3202  | 640            |                      | 1140                  | 4                          | 16               | 568                  |                                 |               |                         |  |       |  |  |  |  |
| 705  | 5187 ML   | JLITUNIT       |                      |                       | -                          |                  |                      | <u> </u>                        |               |                         |  |       |  |  |  |  |
| Acid Volumes                                 |   |                |                      | Fracture Treatments   |                            |                  |                      |                                 |               |                         |  |       |  |  |  |  |
|  | NO ACID   |                |                      | 307,427 BBLS FLUID    |                            |                  |                      |                                 |               |                         |  |       |  |  |  |  |
|  |   |                |                      | 26,571,252 # PROPPANT |                            |                  |                      |                                 |               |                         |  |       |  |  |  |  |
|  | Formation Name: MISSI<br>CHESTER)                     | SSIPPIAN (L    | ESS                  | Code: 35              | 9MSNLC                     | C                | Class: OIL           |                                 |               |                         |  |       |  |  |  |  |
| Spacing Orders                               |   |                | Perforated Intervals |                       |                            |                  |                      |                                 |               |                         |  |       |  |  |  |  |
| Orde   | er No U   | nit Size       |                      | Fron                  | n                          | То               |                      | То                              |               |                         |  |       |  |  |  |  |
| 660  | )423  | 640            |                      | 1656                  | 8                          | 21349            |                      | 21349                           |               | 21349                   |  | 21349 |  |  |  |  |
| 705  | 5187 ML   | LITIUNIT       |                      |                       |                            |                  |                      |                                 |               |                         |  |       |  |  |  |  |
| Acid Volumes                                 |   |                |                      | Fracture Treatments   |                            |                  |                      |                                 |               |                         |  |       |  |  |  |  |
| There are no Acid Volume records to display. |   |                |                      | FRA                   | C'D WITH MIS               | SISSIPPI LII     | ME                   |                                 |               |                         |  |       |  |  |  |  |
|  | Formation Name: MISS'<br>MISSISSIPPI LIME             | AN LESS CH     | IESTER/              | Code:                 |                            | C                | Class: OIL           |                                 |               |                         |  |       |  |  |  |  |

| Formation                    | Тор   |
|------------------------------|-------|
| MISSISSIPPIAN (LESS CHESTER) | 10428 |
| MISSISSIPI LIME              | 10906 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

IRREGULAR SECTION

EXCEPTION TO RULE 165:10-3-28 IS IN THE LOCATION EXCEPTION ORDER

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## **Lateral Holes**

Sec: 1 TWP: 15N RGE: 11W County: BLAINE

NE NW NE NE

289 FNL 929 FEL of 1/4 SEC

Depth of Deviation: 10767 Radius of Turn: 500 Direction: 360 Total Length: 10021

Measured Total Depth: 21574 True Vertical Depth: 10806 End Pt. Location From Release, Unit or Property Line: 289

## FOR COMMISSION USE ONLY

1142892

Status: Accepted

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