Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 017-228232-0-0000 Drilling Finished Date: July 05, 2022

1st Prod Date: September 19, 2022

Completion Date: September 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: STEPHEN 1406 3H-27X Purchaser/Measurer: MARKWEST

Location: CANADIAN 27 14N 6W

SW NW NW NE 410 FNL 2405 FEL of 1/4 SEC Latitude: 35.66627 Longitude: -97.8239

Derrick Elevation: 1349 Ground Elevation: 1319

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731683

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date: 9/19/2022

Casing and Cement							
Туре	Size	Size Weight Grade Feet PSI SAX Top o		Top of CMT			
SURFACE	13 3/8	54.5	J-55	1484	1130	710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	16039	12090	1420	800

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 16069

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2022	MISSISSIPPIAN	840	45	1140	1356	1554	FLOWING	2000	128	1644

February 24, 2023 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Unit Size					
640					
MULTI UNIT					

Perforated Intervals					
From	То				
8496	13593				
13593	15965				

Acid Volumes	
TOTAL HCL 15% - 1863GAL	

Fracture Treatments
TOTAL FLUID - 336,403BBLS TOTAL PROPPANT - 13,876,158LBS

Formation	Тор
MISSISSIPPIAN	8065

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THE INTERIM ORDER NUMBER 728013 IS AN EXCEPTION TO OAC 165:10-3-28. IT HAS BEEN DISMISSED BY COMMISSION ORDER TITLE 731022.

Lateral Holes

Sec: 34 TWP: 14N RGE: 6W County: CANADIAN

SE SE SE NW

2474 FNL 2576 FWL of 1/4 SEC

Depth of Deviation: 180 Radius of Turn: 477 Direction: 180 Total Length: 7469

Measured Total Depth: 16069 True Vertical Depth: 8198 End Pt. Location From Release, Unit or Property Line: 2474

FOR COMMISSION USE ONLY

1149186

Status: Accepted

February 24, 2023 2 of 2