

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237530000

Completion Report

Spud Date: July 20, 2022

OTC Prod. Unit No.: 04322816200000

Drilling Finished Date: August 13, 2022

1st Prod Date: September 01, 2022

Completion Date: August 24, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENNIS 26 NB 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 9/1/2022

Location: DEWEY 35 18N 16W
NW NW NE NW
250 FNL 1600 FWL of 1/4 SEC
Latitude: 35.999524 Longitude: -98.878852
Derrick Elevation: 1739 Ground Elevation: 1712

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732115		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	495		410	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4018		820	SURFACE
PRODUCTION	7	29	P-110	9310		690	45

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5637	0	450	8213	13850

Total Depth: 13850

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2022	RED FORK	641	47	753	1175	1686	FLOWING	2683	24/64	1830

Completion and Test Data by Producing Formation	
Formation Name: RED FORK	Code: 404RDFK
Class: OIL	

Spacing Orders	
Order No	Unit Size
710460	640

Perforated Intervals	
From	To
9321	13831

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
FRAC W/ 5,248,404 GALS SLICKWATER, CARRYING 5,405,240# 40/70 REGIONAL SAND	

Formation	Top
RED FORK	8840

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 18N RGE: 16W County: DEWEY SW NW NW NE 336 FNL 2481 FEL of 1/4 SEC Depth of Deviation: 8180 Radius of Turn: 720 Direction: 12 Total Length: 4529 Measured Total Depth: 13850 True Vertical Depth: 8833 End Pt. Location From Release, Unit or Property Line: 336

FOR COMMISSION USE ONLY	
Status: Accepted	1149045