

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133237860002

Completion Report

Spud Date: August 09, 2022

OTC Prod. Unit No.:

Drilling Finished Date: August 13, 2022

Amended

1st Prod Date:

Amend Reason: SQUEEZE PERFS

Completion Date: November 02, 2022

Drill Type: STRAIGHT HOLE

Well Name: BERRY-ALLEN 1

Purchaser/Measurer:

Location: SEMINOLE 26 7N 6E
C W2 NW SE
1980 FSL 330 FWL of 1/4 SEC
Latitude: 35.04873 Longitude: -96.6426
Derrick Elevation: 908 Ground Elevation: 901

First Sales Date:

Operator: RKR EXPLORATION INC 21268

PO BOX 1688
SEMINOLE, OK 74868-1688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28	J-55	580		300	0
PRODUCTION	5 1/2	17	J-55	3375		150	2472

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3387

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2022	EARLSBORO SAND					1750	SWABBIN	30		
Nov 07, 2022	GILCREASE	12	40			300	SWABBIN	25		

Completion and Test Data by Producing Formation										
Formation Name: EARLSBORO SAND				Code: EARLSBO1				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
731219		40 ACRES		2614			2620			
Acid Volumes				Fracture Treatments						
500 GALLONS OF 10%				480 BARRELS OF CROSSLINK WATER WITH 16,000 POUNDS OF SAND						
Formation Name: GILCREASE				Code: 403GLCR				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
731219		40 ACRES		3123			3127			
				3132			3135			
Acid Volumes				Fracture Treatments						
750 GALLONS OF 10%				480 BARRELS OF CROSSLINK WATER WITH 10,000 POUNDS OF SAND						

Formation	Top
EARLSBORO SAND	2614
GILCREASE	3122
CALVIN	1730
SENORA	2204
BARTLESVILLE	2792
BOOCH	3108
CROMWELL	3184

Were open hole logs run? Yes
Date last log run: August 13, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
EARLSBORO PERFS FROM 2614-2620 WERE SQUEEZED OFF WITH 150 SACKS OF CEMENT.
PORT COLLAR AT 1948' CEMENT CIRCULATED TO THE SURFACE - WITNESSED BY OCC ON 8-24-22

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149506</div>

