

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258100000

**Completion Report**

Spud Date: May 13, 2022

OTC Prod. Unit No.: 017-228233-0-0000

Drilling Finished Date: June 28, 2022

1st Prod Date: September 19, 2022

Completion Date: September 19, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: STEPHEN 1406 4H-27X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 27 14N 6W  
SW NW NW NE  
410 FNL 2420 FEL of 1/4 SEC  
Latitude: 35.66627 Longitude: -97.823951  
Derrick Elevation: 1349 Ground Elevation: 1319

First Sales Date: 9/19/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731428		727273	
	Commingled			727296	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1484	1130	710	SURFACE
PRODUCTION	5 1/2	20	P-110	14994	12090	1370	524

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15119**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2022	MISSISSIPPIAN	555	44	551	994	1682	FLOWING	2100	128	1743

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
649359	640	8733	14921
731427	MULTI UNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
TOTAL HCL 15% - 1636GAL		TOTAL FLUID - 293,771BBLS TOTAL PROPPANT - 11,521,635LBS	

Formation	Top
MISSISSIPPIAN	8239

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: THE INTERIM ORDER NUMBER 728013 IS AN EXCEPTION TO OAC 165:10-3-28. IT HAS BEEN DISMISSED BY COMMISSION ORDER TITLE 731022.

Lateral Holes
Sec: 34 TWP: 14N RGE: 6W County: CANADIAN  NW SW SE NW  1282 FNL 1377 FWL of 1/4 SEC  Depth of Deviation: 7907 Radius of Turn: 477 Direction: 180 Total Length: 6188  Measured Total Depth: 15119 True Vertical Depth: 8202 End Pt. Location From Release, Unit or Property Line: 1282

FOR COMMISSION USE ONLY	
Status: Accepted	1149211