

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258170000

**Completion Report**

Spud Date: July 06, 2022

OTC Prod. Unit No.: 017-230530-0-0000

Drilling Finished Date: August 28, 2022

1st Prod Date: November 29, 2022

Completion Date: November 14, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: LITTLE SAHARA 1107 26-23-6MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 26 11N 7W  
NW SW SE SE  
573 FSL 1258 FEL of 1/4 SEC  
Latitude: 35.3933601 Longitude: -97.90590427  
Derrick Elevation: 0 Ground Elevation: 1291

First Sales Date: 11/29/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730973		725504	
	Commingled			725503	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1489	4230	300	SURFACE
PRODUCTION	7	29	P-110	6874	9580	585	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11148	11600	820	6636	17784

**Total Depth: 17794**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8961	KOP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2022	MISSISSIPPIAN	322	52	2216	6882	1867	FLOWING	1209	42	714

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
707877	640
707878	640
731024	MULTIUNIT

**Perforated Intervals**

From	To
10372	15092
15092	17675

**Acid Volumes**

500 BBLS 15% HCL
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**Fracture Treatments**

384,878 BBLS FLUID; 17,652,360# PROP
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Formation	Top
MISSISSIPPIAN	10232

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 23 TWP: 11N RGE: 7W County: CANADIAN

NW NE NE SE

2638 FSL 415 FEL of 1/4 SEC

Depth of Deviation: 9835 Radius of Turn: 287 Direction: 86 Total Length: 7104

Measured Total Depth: 17794 True Vertical Depth: 9863 End Pt. Location From Release, Unit or Property Line: 415

**FOR COMMISSION USE ONLY**

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Status: Accepted