

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071234310002

Completion Report

Spud Date: October 15, 2011

OTC Prod. Unit No.: 071-206564-0-0000

Drilling Finished Date: October 17, 2011

Amended

Amend Reason: TO SHOW THAT PERFORATIONS WERE ADDED TO THE LAYTON FORMATION, BUT THEY YIELDED NO ADDITIONAL PRODUCTION

1st Prod Date: May 09, 2012

Completion Date: May 09, 2012

Recomplete Date: January 14, 2022

Drill Type: STRAIGHT HOLE

Well Name: DEWITT (DEWITT "A" 1) 1-32

Purchaser/Measurer:

Location: KAY 32 29N 1W
C SE NE
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.95 Longitude: -97.32
Derrick Elevation: 1080 Ground Elevation: 1075

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J	260		165	SURFACE
PRODUCTION	5 1/2	15.5	J	3703		350	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3703

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		0000	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2012	OSWEGO	5	41	100	20000	6	FLOWING	600	1/4	80
Jun 09, 2012	CLEVELAND	10	40	200	20000	12	FLOWING	500	1/4	100
Jan 14, 2022	LAYTON									

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

Spacing Orders

Order No	Unit Size
588455	160

Perforated Intervals

From	To
3313	3352

Acid Volumes

2,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders

Order No	Unit Size
588455	160

Perforated Intervals

From	To
3182	3202

Acid Volumes

2,250 GALLONS

Fracture Treatments

841 BARRELS, 68,000 POUNDS

Formation Name: LAYTON

Code: 405LYTN

Class: DRY

Spacing Orders

Order No	Unit Size
588455	160

Perforated Intervals

From	To
2888	2902

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
TONKAWA SAND	2442
LAYTON SAND	2894
CLEVELAND	3182
OSWEGO	3266
MISSISSIPPI	3500
WILCOX	3660

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS 1002A IS SUBMITTED TO SHOW THAT PERFORATIONS WERE ADDED TO THE LAYTON FORMATION BUT THEY YIELDED NO ADDITIONAL PRODUCTION. PERFORATIONS ARE STILL OPEN.

FOR COMMISSION USE ONLY

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Status: Accepted