# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268020000 **Completion Report** Spud Date: January 06, 2022

OTC Prod. Unit No.: 073-228037-0-0000 Drilling Finished Date: April 28, 2022

1st Prod Date: June 29, 2022

Completion Date: June 29, 2022

First Sales Date: 6/29/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: REHERMAN 1607 4H-25X Purchaser/Measurer: MARKWEST

Location:

KINGFISHER 1 15N 7W NW NE SE NW

1359 FNL 2264 FWL of 1/4 SEC Latitude: 35.809312 Longitude: -97.897651 Derrick Elevation: 1135 Ground Elevation: 1105

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception	
Order No	
731304	

Increased Density
Order No
722058
722059

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	497		345	SURFACE
INTERMEDIATE	8 5/8	32	K-55	7228		1080	325
PRODUCTION	5 1/2	20	P-110	18612		1730	332

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 18642

Packer				
Depth	Brand & Type			
There are no Packe	r records to display.			

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2022	MISSISSIPPIAN LESS CHESTER	843	45	625	741	1699	FLOWING	2000	128	1357

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

> **Unit Size** MULTIUNIT

> > 640

**Order No** 

731303 639402

		From
		8322
'		

Code: 359MSNLC

Perforated Intervals					
From	То				
8322	18535				

**Acid Volumes** 

**Spacing Orders** 

There are no Acid Volume records to display.

Fracture Treatments	
TOTAL FLUID - 448,083BBLS TOTAL PROPPANT - 19,079,471LBS	

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	7789

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

### Other Remarks

OCC: THE FINAL ORDER 731307 IS AN EXCEPTION TO OAC 165:10-3-28.

#### **Lateral Holes**

Sec: 25 TWP: 16N RGE: 7W County: KINGFISHER

NW NE NW NE

85 FNL 1780 FEL of 1/4 SEC

Depth of Deviation: 7346 Radius of Turn: 477 Direction: 360 Total Length: 10213

Measured Total Depth: 18642 True Vertical Depth: 7710 End Pt. Location From Release, Unit or Property Line: 84

# FOR COMMISSION USE ONLY

1148787

Status: Accepted

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