

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268010000

**Completion Report**

Spud Date: January 05, 2022

OTC Prod. Unit No.: 073-228036-0-0000

Drilling Finished Date: May 07, 2022

1st Prod Date: June 29, 2022

Completion Date: June 29, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: REHERMAN 1607 3H-25X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 15N 7W  
NW NE SE NW  
1374 FNL 2264 FWL of 1/4 SEC  
Latitude: 35.809271 Longitude: -97.897651  
Derrick Elevation: 1135 Ground Elevation: 1105

First Sales Date: 6/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731306		722058	
	Commingled			722059	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	497		345	SURFACE
INTERMEDIATE	8 5/8	32	HC L80	7400		1080	480
PRODUCTION	5 1/2	20	P-110	18637		1730	350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18667**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2022	MISSISSIPPIAN (LESS CHESTER)	492	45	441	896	1695	FLOWING	2000	128	1247

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
639402		640		8359			18560		
731305		MULTI UNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				TOTAL FLUID - 442,101BBLS TOTAL PROPPANT - 19,084,671LBS					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8077

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: THE FINAL ORDER NUBMBER 731307 IS THE EXCEPTION TO OAC165:10-3-28.

Lateral Holes
Sec: 25 TWP: 16N RGE: 7W County: KINGFISHER  NE NW NE NE  85 FNL 863 FEL of 1/4 SEC  Depth of Deviation: 7631 Radius of Turn: 477 Direction: 360 Total Length: 10201  Measured Total Depth: 18667 True Vertical Depth: 11869 End Pt. Location From Release, Unit or Property Line: 85

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<div>Status: Accepted</div> <div>1148764</div>