

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268030000

**Completion Report**

Spud Date: January 07, 2022

OTC Prod. Unit No.: 073-228038-0-0000

Drilling Finished Date: April 19, 2022

1st Prod Date: June 29, 2022

Completion Date: June 29, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: REHERMAN 1607 5H-25X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 15N 7W  
NW NE SE NW  
1344 FNL 2264 FWL of 1/4 SEC  
Latitude: 35.809354 Longitude: -97.897651  
Derrick Elevation: 1135 Ground Elevation: 1105

First Sales Date: 6/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731302		727058	
	Commingled			722059	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8		J-55	497		345	SURFACE
INTERMEDIATE	8 5/8	32	K-55	7183		1080	285
PRODUCTION	5 1/2	20	P-110	18393		1730	110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18424**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 2022	MISSISSIPPIAN (LESS CHESTER)	865	45	735	850	1805	FLOWING	2000	128	1348

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
731301	MULTIUNIT

Perforated Intervals	
From	To
8095	18320

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
TOTAL FLUID - 450,582BBLS	
TOTAL PROPPANT - 19,064,708LBS	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7770

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THE FINAL ORDER NUMBER 731307 IS AN EXCEPTION TO OAC: 165:10-3-28

Lateral Holes
Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED  0 FL   0 FL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 0 True Vertical Depth: 0   End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY	
Status: Accepted	1148800