## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049253670000

Drill Type:

OTC Prod. Unit No.: 049-230012-0-0000

**Completion Report** 

Spud Date: July 25, 2022

Drilling Finished Date: September 04, 2022 1st Prod Date: February 28, 2023 Completion Date: February 13, 2023

Purchaser/Measurer: COFFEYVILLE

First Sales Date: 02/28/2023

Location: GARVIN 19 1N 1W

Well Name: SPEYSIDE 4-19-20XHM

HORIZONTAL HOLE

NW NW NE SW 2330 FSL 1605 FWL of 1/4 SEC Latitude: 34.542219 Longitude: -97.346914 Derrick Elevation: 927 Ground Elevation: 900

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 OKLAHOMA CITY, OK 73126-8870

	Completion Type		Location Exception						Increased Density						
Х	Single Zone	C	Order No				Order No								
	Multiple Zone		733572					726357							
	Commingled								733415						
	Casing and Cement														
		Ţ	Туре			Weight	Grade		Fe	et	PSI	SAX	Top of CMT		
		COND	CONDUCTOR		20	106	J-5	J-55		80			SURFACE		
		SUR	SURFACE		13 3/8	55	J-5	J-55		05	2000	660	SURFACE		
		INTERI	INTERMEDIATE			40	P-110		11760		3500	1324	3000		
		PROD	PRODUCTION		5 1/2	20	P-110	P-110ICY 20		877 750		1657	8760		
	Liner														
		Type Size We		Weig	ight Grade		Length	n	PSI	SAX	Тор	Depth	Bottom Depth		
	There are no Liner records to display.										•				

## Total Depth: 20880

Pac	cker	Plug				
Depth	Brand & Type	Depth	Plug Type			
N/A	N/A	N/A	N/A			

Initial Test Data

Test Date	Formation	ation Oil Oil-C BBL/Day (A		vity Gas ) MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Mar 15, 2023	SYCAMORE	966	44	1129	1169	1241	FLOWING	868	64	213	
		Con	npletion	and Test Data I	by Producing F	ormation					
	Formation Name: SYC	MORE		Code: 35	2SCMR	С	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Order No Unit Size				From To							
1698	640		1224	3	15	734					
733571 MULTIUN				1576	2	20	809				
	Acid Volumes			Fracture Tre	7						
36 BBLS 15% HCL				381,880 B	BLS FLUID & 2						
Formation		IT	ор								
SYCAMORE		ор 	Were open hole logs run? No 12257 Date last log run:								
					-						
					Vere unusual dri xplanation:	liling circums	tances encou	Intered? NO			
Other Remarks	5										
There are no Ot	ther Remarks.										
				Lateral H	loles						
Sec: 20 TWP: 1	N RGE: 1W County: GAF	VIN									
NE SE SE	NE										
2296 FNL 183	3 FEL of 1/4 SEC										
Depth of Deviat	ion: 11770 Radius of Turr	: 530 Directio	n: 90 To	tal Length: 8637							
Measured Total	Depth: 20880 True Vertion	al Depth: 125	92 End	Pt. Location Fror	n Release, Unit	or Property	Line: 183				

## FOR COMMISSION USE ONLY

Status: Accepted

1149927