### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049253690000 **Completion Report** Spud Date: October 19, 2022

OTC Prod. Unit No.: 049-230064-0-0000 Drilling Finished Date: December 09, 2022

1st Prod Date: March 02, 2023

Completion Date: February 17, 2023

**Drill Type: HORIZONTAL HOLE** 

Well Name: SPEYSIDE 6-19-20XHM Purchaser/Measurer: COFFEYVILLE

GARVIN 19 1N 1W Location:

NW SW NE NW

980 FNL 1575 FWL of 1/4 SEC

Latitude: 34.547653 Longitude: -97.347011 Derrick Elevation: 901 Ground Elevation: 873

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870

**OKLAHOMA CITY, OK 73126-8870** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location	on Exception
0	rder No
-	733576
-	733576

Increased Density
Order No
726357
733415

First Sales Date: 03/02/2023

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	e Feet PSI SAX Top o		Top of CMT	
CONDUCTOR	20	133	J-55	80			SURFACE
SURFACE	13 3/8	55	K-55	1519	2000	657	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11808	3500	1293	1500
PRODUCTION	5 1/2	20	P-110	21260	750	1665	9808

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21260

Pac	cker
Depth	Brand & Type
N/A	N/A

Plug				
Depth	Plug Type			
N/A	N/A			

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2023	SYCAMORE	1416	43	1612	1138	1117	FLOWING	11263	64	195

#### **Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders					
Order No	Unit Size				
169883	640				
733575	MULTIUNIT				

Perforated	d Intervals
From	То
12321	16096
16120	21190

Acid Volumes
108 BBLS 15% HCL

Fracture Treatments
419,218 BBLS FLUID & 22,422,919 LBS SAND

Formation	Тор
SYCAMORE	12237

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 20 TWP: 1N RGE: 1W County: GARVIN

NE SE NE NE

692 FNL 186 FEL of 1/4 SEC

Depth of Deviation: 11830 Radius of Turn: 625 Direction: 90 Total Length: 8939

Measured Total Depth: 21260 True Vertical Depth: 12597 End Pt. Location From Release, Unit or Property Line: 186

# FOR COMMISSION USE ONLY

1149929

Status: Accepted

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