Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049253650000 **Completion Report** Spud Date: June 28, 2022

OTC Prod. Unit No.: 049-230402-0-0000 Drilling Finished Date: July 25, 2022

1st Prod Date: February 27, 2023

Completion Date: February 16, 2023

Drill Type: HORIZONTAL HOLE

Well Name: SPEYSIDE 2-19-20XHW Purchaser/Measurer: COFFEYVILLE

GARVIN 19 1N 1W Location:

SW NE SW SW 750 FSL 950 FWL of 1/4 SEC

Latitude: 34.53788 Longitude: -97.349091 Derrick Elevation: 887 Ground Elevation: 860

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Order No	Location Exception	
	Order No	
733568	733568	

Increased Density
Order No
726357
733415

First Sales Date: 02/27/2023

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1496	2000	665	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11865	3500	1342	3000
PRODUCTION	5 1/2	20	P-110ICY	21883	750	1792	8865

				Liner				
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21883

Packer				
Depth	Brand & Type			
N/A	N/A			

Plug				
Depth	Plug Type			
N/A	N/A			

Initial Test Data

May 16, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2023	WOODFORD	243	42	347	1429	1894	FLOWING	261	64	170

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
169883	640			
733567	MULTIUNIT			
172043	640			

Perforated Intervals				
From	То			
12551	16751			
16775	21675			

Acid Volumes	
36 BBLS 15% HCL	

Fracture Treatments
406,930 BBLS FLUID & 23,136,277 LBS OF SAND

Formation	Тор
WOODFORD	12115

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 1N RGE: 1W County: GARVIN

NE SE SE SE

490 FSL 182 FEL of 1/4 SEC

Depth of Deviation: 11895 Radius of Turn: 823 Direction: 90 Total Length: 9332

Measured Total Depth: 21883 True Vertical Depth: 12730 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY

1149889

Status: Accepted

May 16, 2023 2 of 2